



SELCO Foundation – Call for Vendors

The Supply, Installation and Commissioning & Comprehensive maintenance for 1 year of Solar Photovoltaic (SPV) Off-grid Systems.

SELCO Foundation – Procurement Officer

690, 15th Cross Rd, Jeewan Griha Colony, 2nd Phase,
J P Nagar, Bengaluru, Karnataka 560078

procurement@selcofoundation.org

SELCO Foundation hereby invites bids for the Supply, Installation and Commissioning & Comprehensive maintenance of Solar Photovoltaic (SPV) off-grid systems for 1 year – for 163 health centres across the state of Karnataka during the year 2024-2025.

The detailed tender document which can be downloaded from **16-01-2025**

<https://selcofoundation.org/tender/>

Bids, as per the terms and conditions herein should be submitted preferably through the online form (E-tender)

<https://forms.gle/8cYPgkRgkFfnGaE7>

or submitted to the undersigned, at the above-mentioned address

by 5 pm on or before **25-01-2025**.

Chief Executive Officer – SELCO Foundation



SELCO FOUNDATION

TENDER NOTIFICATION

FOR

**SUPPLY, INSTALLATION AND COMMISSIONING & COMPREHENSIVE
MAINTENANCE OF SOLAR PHOTOVOLTAIC (SPV) OFF-GRID SYSTEMS FOR 1
YEAR- 163 HEALTH CENTRES ACROSS THE STATE OF KARNATAKA**

TENDER DOCUMENT

Address for Communication

SELCO Foundation
#690, 15th Cross Rd, J P Nagar – 2nd Phase
Bangalore, Karnataka – 560078
Telephone: 080-26493145
E-mail: procurement@selcofoundation.org

DISCLAIMER

NIT (Notice Inviting Tender) No: 14/2024-2025

This tender by SELCO Foundation is for selection of vendors (hereinafter “**Organization**” or “**Organization**”) for the work of Supply, Installation, and Commissioning and Comprehensive maintenance of Solar Photovoltaic (SPV) off-grid systems for 1 year for 163 Health Centres across the state of Karnataka.

NOTE:

1. Though adequate care has been taken while preparing the Notice Inviting Tender (NIT) document, each Organization shall satisfy themselves that the document is complete in all respects. **Intimation of any discrepancy** shall be given to the Procurement Team at procurement@selcofoundation.org. If no intimation is received from any Organizations within seven (07) days from the date of notification of Request for solution (RfS)/ Issue of the RfS documents, it shall be considered that the RfS document is complete in all respects and has been received by the Organizations.
2. SELCO Foundation has the right to award the works under this tender to single or multiple Organizations and in multiple tranches based on the best technical specifications and lowest quote ascertained through this tender.
3. The implementation of Solar Solutions at the said Health Centres is subject to receiving the approval for installation from the local health authorities.
4. SELCO Foundation reserves the right to cancel/ withdraw this invitation for bids without assigning any reason and shall bear no liability whatsoever consequent upon such a decision
5. SELCO Foundation reserves the right to modify, amend or supplement this document.
6. While this RfS has been prepared in good faith, neither SELCO Foundation nor their employees or advisors make any representation or warranty, express or implied, or accept any responsibility or liability, whatsoever, in respect of any statements or omissions herein, or the accuracy, completeness or reliability of the information, and shall incur no liability under any law, statute, rules or regulations as to the accuracy, reliability or completeness of this RfS, even if any loss or damage is caused by any act or omission on their part.

CONTENTS OF BID DOCUMENT

Section No.	Description	Page No.
Section 1	Bid Invitation	5
Section 2	Instruction to Organizations	6-14
Annexure - 1	Solar Design	15-22
Annexure - 2	Technical Specifications	23-41
Annexure - 3	Count of Health Centres	42-45

1. List of Documents to be Submitted in First Cover (In Technical bid)

Table	Description	Page No.
Annexure - 4	Confirmation on Components	46-51
Annexure - 5	Details of Organization	52
Annexure - 6	Check list of documents to be submitted in first cover	53

2. List of Documents to be Submitted in Second Cover (In Financial bid)

Table	Description	Page No.
Annexure - 7	Schedule of Tender	54
Annexure - 8	Price Schedule	55
Annexure - 9	Cost Variance/Extra Material Request	56
Annexure--10	Escalation matrix	57
	Conditions	58

SELCO FOUNDATION
#690 15th Cross J P Nagar 2nd Phase
Bangalore - 560078
Telephone: 080-26493145
E-mail: procurement@selcofoundation.org

Tender: 14/2024-2025

Dated: 16-01-2025

NOTICE INVITATION TENDER

Chief Executive Officer of SELCO Foundation, Karnataka State, India hereby invites bids for Supply, Installation and Commissioning & Comprehensive maintenance of Solar Photovoltaic (SPV) off-grid systems for 1 year – For 163 Health centres across the state of Karnataka.

1.	Tender Ref No.	14/2024-2025
2.	Last date & time for the bid submission	25-01-2025, 5:00 PM
3.	Opening date of Technical bid –first cover	27-01-2025, 11:00 AM
4.	Opening date of Financial bid – second cover	27-01-2025, 11:00 AM
5.	Venue of acceptance and opening of tenders.	SELCO Foundation, Bangalore
6.	Link for e-tender	https://forms.gle/8cYPgLkRgkFfnGaE7

Interested and eligible Organizations may furnish the Technical & Commercial Bids for supply, installation, and commissioning & Comprehensive maintenance of Solar Photovoltaic (SPV) off-grid systems for 1 year - 163 Health Centres across the state of Karnataka preferably through the online form (E-tender)

<https://forms.gle/8cYPgLkRgkFfnGaE7>;

Or;

Furnish the same to the below-mentioned address:

Procurement Officer - Tender NO 14/2024-2025
#690 15th Cross J P Nagar 2nd Phase
Bangalore - 560078
Telephone: 080-26493145

Any further information or clarification may obtain either in person or through phone during office hours from the office of the SELCO Foundation Ph: 080-2649 3145 or through the email – procurement@selcofoundation.org

sd/-
Chief Executive Officer
SELCO Foundation

INSTRUCTION TO ORGANIZATION

1. Schedule of Supply, installation and commissioning:

Organization must confirm the schedule of supply, installation and commissioning which is indicated below and the same has to be confirmed through duly enclosing "[Annexure 7](#)".

Sl. No.	Scheduled activity	Within days (no. of days)
1.	Post Bidding Site Assessment	10 days
2.	Supply starts	15 days
3.	Completion of Installation and Commissioning of all the system	60 days

Note: Equipment supply can start individually and earlier than scheduled deadline. Grouting the array mount, earthing pit, and Lightning arrester work can start as early as possible. So that installation and commissioning time schedule is reduced and closure of the tender is on time. The Organization shall complete the supply schedule as per "[Annexure 7](#)" enclosed in this Bidding Documents. If the organizations wish to visit the site, they may request the same to the Procurement Officer (Selco Foundation).

2. Eligibility to Organization:

- I. The organization should be in operation for the last Five (05) years in the field of supply, installation, and maintenance of Solar Energy Solutions.
- II. Organization registration certificates or any other proof of incorporation to be submitted to establish the legal status.
- III. The organization should be able to provide excellent service. Complaints on the system should be attended within 03 days and should be resolved within 10 working days of reporting.
- IV. Preference shall be given to the organization which has its own local office, service centre and technicians at all interventional districts in Karnataka State during and post installation for at least 5 years.
- V. Solar panels used by the organization should be of a supplier in India and should have manufacturer valid license and evidence for the same has to be provided.
- VI. Audited Financial Statements Certified by Auditor for the last 02 years.
- VII. Income Tax returns for the last 02 financial years should be submitted.
- VIII. Organization should submit the valid PAN card & Bank Details.
- IX. The organization should submit the self-declaration certificate to declare that the organization is not blacklisted by any entity.
- X. Documents to establish that the organization has implemented projects of worth Rs. 2 Crore or more in the last financial year. In case of organizations not meeting this requirement of implementing projects worth of Rs 2 Crore in the previous financial year, SELCO Foundation may decide to give a portion of the order to such entities subject to the fact that all other criteria are met. The decision of SELCO Foundation in this regard will be final and binding on such a organization.
- XI. The quote should include AMC (ANNUAL MAINTENANCE CONTRACT) for 1 year with a minimum of 2 scheduled maintenance visits every year starting from the date of completion of installation.
- XII. The AMC should be done with reference to the AMC calendar dates and the AMC reports shall be submitted to SELCO in the standard format.
- XIII. The AMC reports shall be submitted to the concerned POC at SELCO within 7 days of the completion of AMC. The report shall contain the sign and stamp from the Health centre where the AMC was conducted.

2. Cost of bidding:

The Organizations shall bear all costs associated with the preparation and submission of Bid to the Chief Executive Officer, SELCO Foundation (hereinafter referred to as “the Foundation”). The Foundation will in no case be responsible or liable for these costs, regardless of the conduct or outcome of the bidding process.

The technical proposal shall contain:

- I. Confirmation on Components as per [Annexure - 4](#)
- II. Particulars of the Firm as per [Annexure - 5](#)
- III. Checklist of Documents to be submitted in First cover as per [Annexure - 6](#)
- IV. The Organizations has to submit an acceptance letter of guarantee for 5 years for the total performance of the Solar Energy Systems.
- V. The organization should have a service centre facility in Karnataka State.
- VI. The Organizations have to sign all the pages of the documents as acceptance of all terms and conditions.

3. The financial bid shall contain:

The rate quoted for Solar Energy Solutions in different geographies. The rate quoted should include all taxes levied by the State & Central Govt, site assessment cost, Packing, and forwarding charges including transportation, loading & unloading, installation of Solar system, RMS, Load wiring & commissioning and annual maintenance contract for 1 year. The quote shall also include the travel cost for assessing issues, repair and replacement (spare costs to be declared up-front), labour charges etc. to fix the issues, whenever reported.

4. Price schedule:

The Organizations shall complete the price schedule as per [Annexure 8 - PRICE SCHEDULE](#) furnished in the Bidding Documents, indicating the total cost towards site assessment, supply and installation. SELCO Foundation will only accept the budget in the exact format outlined in Annexure 8.

5. Fixed price:

Prices quoted by the Organizations are firm and final and binding and not subject to variation on any account. A bid submitted with an adjustable price quotation will be treated as non-responsive and rejected.

6. Pre- Bid Meeting:

Organizations can conduct pre-assessment of the sites if required at their own cost to understand and analyse the BOM or any relevant queries pertaining to tender before submitting the quotation.

If required, pre-bid meeting can be arranged either via online mode or physical meetings at SELCO office on 17/01/2025. The organizations should send a questionnaire prior to meeting and attend the Prebid meeting compulsorily when informed by SELCO.

7. Period of Validity of Bids:

Bids shall remain valid for a period of 12 months from the date of opening of the Second cover (Financial Bid). A Bid valid for a shorter period shall be rejected by the Foundation as non-responsive.

8. Format and Signing of Bid:

The Organizations shall give a set of hard copies of all the documents on the sealed cover. The Bids could be submitted preferably through the online form (E-tender)

<https://forms.gle/qAdRwU2EDkTeb6K88>

or submitted by hand or post/courier to the below-mentioned address

Procurement Officer - Tender No 14/2024-2025

SELCO Foundation, #690, 15th Cross, 2nd Phase,

JP Nagar, Bengaluru- 560078.

Email id: procurement@selcofoundation.org

9. Deadline for Submission of Bids:

Bids must be received by the Foundation no later than the time and date specified in the **Invitation for Bids**. The Foundation may, at its discretion, extend this deadline for submission of the bid by amending the bid Documents in which case all rights and obligations of the Foundation and Organizations previously subject to the deadline will thereafter be subject to the deadline as extended.

10. Tender Opening:

The Technical & Financial bids will be opened separately as per the date and time mentioned above. The Financial bids (Second Cover), of only technically qualified Organizations, will be opened. The Organizations Names, Bid Modifications, or Withdrawals, bid prices, Discounts and the presence or absence of the requisite details as the Foundation, at its discretion, may consider appropriate will be recorded by the Purchasing Committee of SELCO Foundation. No Bid shall be rejected at bid opening, except for late bids, which will be rejected.

11. Clarification of Bids:

During evaluation of Bids, SELCO Foundation may, at its discretion, ask the Organization for a clarification of its bid. The request for clarification and the response shall be in writing only.

12. Preliminary Examination:

The Foundation will examine the Bids to determine whether they are complete, whether any computational errors have been made, whether required sureties have been furnished, whether the documents have been properly signed, and whether the bids are generally in order.

Arithmetical errors will be rectified on the following basis. If there is a discrepancy between words and figures, the lowest of the two shall prevail and the bid shall stand corrected to that effect. The Foundation may waive any minor infirmity or non-conformity or irregularity in a bid, which does not constitute a material deviation, provided such a waiver does not prejudice or affect the relative ranking of any Organizations.

13. Acceptance or rejection of bids:

CEO, SELCO Foundation reserves the right to accept or reject any bid and to annul the bidding process and reject all bids at any time prior to award of contract, without thereby incurring any liability or any obligation to inform the affected Organizations or Organizations of the grounds for the said action.

Any Bid with incomplete information is liable to be rejected.

14. Selection of Technical Specifications, Decision on quality:

The rights of selection of technical design/ specifications and evaluation of the quality of products will be done by a team of technical experts appointed by the Procurement Committee of SELCO Foundation and their decision will be final and binding.

Organizations must submit technical information in accordance with Annexure 4 in order for their bid to be accepted. Submissions that are missing/incomplete information or have blank fields will not be considered.

15. Terms and Conditions of the Contract

15.1 Duration: The agreement will be valid from the date of signing the Contract and for a period 1 year (12 months) from the date of completion of the supply, installation, commissioning of Solar Photovoltaic (SPV) off-grid systems. The maintenance and service will commence from the date of completion of installation of the solar system and will be effective for a period of 1 (one) year. The end date of this agreement will be Twelve (12) months after the date mentioned in supply, installation and commissioning reports that will be subsequently annexed to this agreement and will form an integral part of this agreement.

15.2 Post bidding assessment of the sites: The selected Organization shall be provided with a letter of intent for the execution of the project, the details of the site will be made available to the organization. If the organization requires to conduct the site survey, they can proceed with the same and submit the report to SELCO foundation containing details of site assessment for any additional material required communicated in writing as per Annexure "9". The additional material requirements are limited to wires and MMS structure only, excluding any other materials. During assessment, the Organizations shall assess the site, feasibility of installation, BOQ (standard components + customized components) and. During the site assessment if any site is observed to be unfit (old construction, roof damage, no access to roof, under demolition, etc.) should be declared as dropout sites and it should be clearly communicated to Selco. Selco will review and provide approval for dropout/replacement of the sites.

15.3 Process for Approval – Drop Out Health Centre:

As an outcome of the assessment, if there are any sites found to be unfit for the installation of DRE, organization shall immediately communicate to Selco along with site survey form and seek request for replacement of sites. Selco will internally review the request and provide the replacement centre.

15.4 Prices:

Prices provided by the Organization, and accepted by the Foundation shall be considered as final and firm and will not be subject to escalation due to any variations in the prices of materials, labour and/or any other reasons which may occur while the order is being carried out (except any increase in costs due to a change in applicable taxes). The Project Costs are inclusive of taxes, transport, installation and 1 years maintenance service which will include minimum two visits to the sites per year. The costs mentioned here do not include replacement of spares while servicing.

Selected organization should submit critical spare list with prices along with quotation as an annexure. Organization should consider availability in their warehouse a minimum stock of 10% inventory of critical spare, Selco will have surprise audit of this inventory.

15.5 Payment Terms:

For the supply, installation, commissioning and comprehensive maintenance of Solar Photovoltaic (SPV) off-grid systems payment will be released in 04 tranches under each contract.

- A. The 1st tranche of payment will be 30% paid along with the work order on submission of scheduled workplan and against submission of Invoice.
- B. The 2nd tranche of payment will be 20% and will be paid against the supply of materials to 50% of the health Centres or in local godown with evidence of delivery note certified by the Health Centre Authority/Foundation representative.
- C. The 3rd tranche of payment will be 20% and will be paid against the supply of materials to 100% of the health Centres with evidence of delivery note certified by the Health Centre Authority/Foundation representative.
- D. The 4th and final tranche of payment will be 25% and will be paid on receipt of centre wise Installation report duly signed and certified by Health centre authority and foundation representative along with the photograph of installations mentioned in the installation report, invoices, delivery challan, AMC schedule.
- E. Balance 5% Retention amount will be released after completion of AMC at the end of AMC Period against submission of AMC Report with Photos.
- F. Any taxes and charges such as TDS that will have to be deducted from the WO amount as per the rules in force at the time of release of payment will be done by the Foundation and the Organization will be paid only the net amount.

- G. The Organization should submit the progress report to the Program Manager- Energy for Health, SELCO Foundation who will approve the invoice for payments based on the project performance and stages of completion.
- H. The Organization has to provide installation certificate for each location mentioning the date of commissioning make & serial no. of each material (Solar panels, PCU, Battery etc.), and Photographs of the system installed before disbursement of the final instalment.
- I. The organization shall disclose the details of the State office/service centre locations with SELCO Procurement team.
- J. The organization shall maintain sufficient (10% of total systems supplied) spare parts (Shall include all possible spares that can go faulty) of critical components for a period of 5 years like, earthing cables and pipes, lighting arrestor, SPD, MCB, fuses, cables and lugs, SMPS board, IGBT, Mother board, inverter display board, static board, 4 modular board, inverter fan relay, AJB I/O connectors, etc locally within the interventional state to ease the service in a minimal downtime.

15.6 Insurance:

- a. Required insurance shall be arranged and maintained by the Organization till the products/components are delivered in full to the end point and installation is completed.
- b. Material safety after delivery: Arrangement of transport, warehouse for stocking and safekeeping of the material till the handover is within the organization 's scope of work and Foundation will not be responsible for any missing item or damage that is incurred before the system is handed over to the Health Centre authority.
- c. Accidental damage for supplied items or to delivery staff or installation staff is the responsibility of the organization and the organization will ensure required insurance coverage and damage to service staff in case of any accidents during this engagement with the Foundation.

15.7 Inspection, Checking, Testing:

The products covered by the Work order shall be subject to inspection within a reasonable time after arrival at the place of delivery and the organization must facilitate this process by fixing time informing Foundation in writing in advance and making organization representative available at the location. Besides, the Foundation is also entitled to do a preliminary inspection at the manufacturing site of the Organization by giving prior notice.

The Organization shall provide free access to the Foundation during normal working hours at Organization's or its sub-Organization's works and place at their disposal, internal test reports, material/component test certificates and approved drawings. Even if inspections and tests are fully carried out, Organization shall not be absolved to any degree from their responsibilities to ensure that products supplied, comply strictly with requirements of the Work order and technical specification at the time of delivery, inspection on arrival at site, installation and commissioning and warranty/guarantee period.

In any case, the products supplied must be strictly in accordance with the Work order and the technical specification specified by the tender failing which the Foundation shall have the right to reject goods and hold the Organization liable for non-performance of contract.

15.8 Packing:

Organization is fully responsible for adequately packing products/components mandated in the tender and ensuring appropriate packing suitable for inland carriage and ensuring complete safety of goods from any kind of damage during transport and subsequent storage at the Health Centre authority.

15.9 Assembly, Pre-installation survey, Installation, after sales service and training:

- a. The Organization shall be fully responsible for the assembly of the product at the destination site and completeness of the Project as per the Work order.

- b. The successful organization must carry out a pre installation survey at his own cost so that the organization will have a clear idea on logistics to reach materials, estimating the ease of material movements, pre installation preparations etc.
- c. The organization must ensure proper insulators, appropriate height and necessary grout for lightning arresters up to grounding. Any deviation has to be brought to the notice of the foundation and written/ email acceptance must be availed before adopting the deviation.
- d. The Organization shall be fully responsible for getting the materials for grouting/preparation for foundation wherever required, curing of the grouting before installing. Organization cannot hand over this part of the work to an unskilled labourer or person in charge at the health centre.
- e. Organization should provide training on basic maintenance of the solar system to the designated Health centre staff.
- f. Organization should ensure necessary guidance to the staff to maintain ethical, professionalism during the complete project with Health Centre staff, Selco Staff and any stakeholders within the project. All commercials/monetary aspect should be discussed with only Procurement Team of Selco.
- g. Danger Boards should be provided as and where necessary as per Indian Electricity Act, 2003 and Rules, posters for DOs and DON'Ts need to be provided. At array, battery bank, distribution box, Inverter/PCU etc.
- h. The Organization shall provide necessary "After Sales Service" at site for a period of 5 years. Organization must keep a log book at each site /to be maintained at each system location and the organization representative must record the service done/complaint recorded /resolution done /instructions if any.
- i. Organization is solely responsible for the any type of complaints to the supplied system and complaints have to be resolved within 5 to 10 working days after lodging complaints.
- j. Complaints will be lodged using Incident Management System/SMS/WhatsApp messenger app/email or a phone call and the organization must provide the appropriate active contacts like phone number/email ID/WhatsApp number for lodging complaints. Organization shall respond to the complaint and assist SELCO team to close the issues reported within 5 to 10 working days after lodging the Complaints.
- k. Active contact numbers will be displayed at the site prominently for registering any complaints on the performance of the product.
- l. The organization shall depute a dedicated service team at the local level of the concerned state and district for the troubleshooting/repair/replacement/service assistance for a period of 5 years. A point of contact and the escalation matrix shall be notified to SELCO Foundation along with the tender document, any further changes to the POC or the escalation matrix shall be informed to SELCO within 24 hours of such change. Organization should share the Escalation matrix of their organization up to as per annexure "10".
- m. The organization should have in-house capacity to execute the assignment that meets the project's requirements. At any given point of time, if there arises a need of subcontracting the work, Organization should communicate to Selco and get prior approval along with the details of sub-contractor team from Selco. Ensuring quality work from subcontractor will be the sole responsibility of the organization.
- n. The Organization has to submit a plan of servicing to the Foundation before the release of final payment. The organization will arrange a minimum of two (2) visits per year to the site for scheduled maintenance (AMC) for a period of One (1) years and submit a written report to the Foundation on the servicing with a functioning status of each site every six months.
- o. During the solar installation and commissioning, the organization shall also install the **remote monitoring system** device following the standard installation and safety practices.

15.10 Delivery terms:

- a. Successful organization will be provided a detailed written communication on site address, system to be installed and a brief site profile for installation and necessary contacts.

- b. The delivery of the said products will be to the Health Centre authority as per the list provided by the Foundation in writing. No variation shall be permitted, except with prior authorization in writing from the Foundation.
- c. Delivery Schedule and terms will be as per the WO. In case of a delay solely attributed to the organization in meeting the said deliverables, the Organization shall be liable to pay a late fee at the rate of 2% per week beyond a period of 30 days and up to a maximum of 10% of the value of this Agreement.

15.11 Risk Purchase on Default:

In case of default on the part of the Organization to supply all the products or part thereof covered by the contract as per the standard/specifications within the contractual delivery period stipulated in the contract, the Foundation shall have the right to purchase such products or other of similar description at the risk and cost of the Organization. Organization shall be liable to pay the cost of such purchase products and also the penalty under clause 8 above for resultant delay.

15.12 Delay due to force majeure:

If any time during the continuance of the Agreement the performance in whole or part by either party on any obligation under the contract shall be prevented or delayed by reason of any war, hostility, explosions, epidemics, quarantine restrictions, or other acts of God, then provided, notice of the happening of any such event is given by either party to the other within fifteen (15) days from the date of occurrence thereof. Either party shall be entitled to terminate this contract if such Force Majeure event persists for a period of ninety days and neither party has any claim for damages against the other in respect of such non-performance and delay in performance and deliveries under the contract. All duties and responsibilities of the Parties shall be resumed as soon as practicable after such event has come to an end or ceased to exist. Force Majeure conditions shall not affect the payment obligations of the Foundation which shall be made as per clause 3 of this Agreement.

15.13 Rejection, Removal of Rejected Goods and Replacement:

In case the testing and inspection at any stage by inspectors reveal that the product, material and workmanship do not comply with the agreed specifications and requirements, the same shall be removed by the Organization at his/its own expenses and risk within 15 to 20 working days of written information of rejection by the Foundation. The Foundation shall be at liberty to dispose of such rejected goods in such manner as they may think appropriate, in the event the Organization fails to remove the rejected goods within the period as aforesaid. All expenses incurred by the Foundation for such disposal shall be payable by the account of the Organization. The freight paid by the Foundation, if any, on the inward journey of the rejected material shall be reimbursed by the Organization to the Foundation before the rejected materials are removed by the Organization. The Organization will have to proceed with the replacement of that product or part of the product without claiming any extra payment if so, required by the Foundation, within 2 weeks of notification.

15.14 Warranty:

The Organization shall warrant that every material/product to be supplied shall be in accordance with the specifications agreed upon by both parties. The items should be consistent with the established, recognized or stipulated standards for material of the type usually used for the purpose and in full conformity with the specifications and drawings or samples, if any, outlined by the Foundation in the tender documents and agreed upon by the Organization by the virtue of acceptance of the WO by the organization. Products offered must withstand normal operating conditions. The warranty shall continue notwithstanding inspection, payment, acceptance of tendered product and shall expire except in respect of complaints notified to Organization prior to such date within 60 months from the date of commissioning. The warrant will be according to manufacturer's warranty policies. The organization shall submit the original warranty cards containing the warranty clauses to the health centre and a copy of the same along with installation report to SELCO Foundation against all the products installed (Inverter, panel, battery).

15.15 Performance Guarantee:

The Organization shall guarantee that any/all material used in execution of the Work Order shall be in strict compliance with characteristics requirements and specifications agreed upon. The Organization shall guarantee that all material and products shall be repaired or replaced, as the case may be, at his own expense in case the same have been found to be defective in respect of material, workmanship for smooth and rated operation within a period of 60 months from the date of commissioning. Acceptance by the Foundation of any product and materials or their replacement will not relieve the Organization of his/its responsibility concerning the above guarantee. In case of any legal case against the Foundation by any ultimate user of the product with respect to the performance of the system (during the warranty period), the Foundation shall not be held liable in such cases and the Organization should support the Foundation with required and relevant technical testing and reports supporting the performance of the product and to defend that the non-performance of the product is not because of any manufacturing defect.

The warranty replacements will be made within 10 working days from the date of receipt of the Complaint at the site.

15.16 Indemnity:

The Organization shall at all times indemnify the Foundation against all claims which may be made in respect of stores for infringement of any right protected by patent, registration of design or trademark or other intellectual property, whether registered or not. Provided always that in the event of any claim in respect of alleged breach of patent, registered designs or trademark and other intellectual property whether registered or not, being made against the Foundation, the Foundation shall notify the Organization of the same and the Organization shall indemnify and hold the Foundation harmless at his own expense either settle any such dispute or conduct any litigation that may arise there from.

The Organization shall, indemnify, defend and hold the Foundation and its officers, directors, representatives and assigns harmless from and against any liability or any other loss that may occur, arising from or relating to a breach of any of the terms or obligations under this Contract or any acts, errors, representations, fraudulent acts, misrepresentations, willful misconduct or negligence of the Organization its employees, sub organizations and agents in performance of its obligations under this Contract.

15.17 Other Clauses:

- a. The Organization will treat all information disclosed to it by the Foundation under this agreement as information with proprietary value and will not disclose the same to any outsiders or use any such information, either directly or indirectly, in whole or in part, for any commercial or non-commercial purposes. Organization will not at any time, except under legal process, divulge any trade or business secret relating to the Foundation or any customer or agent of the Foundation, which may become known by virtue of the position as Organization.
- b. All information that is developed during the Term in relation to the Project which shall include but not be limited to information collected through the remote monitoring system and other information, shall solely belong to the Foundation.
- c. Either party may terminate this contract forthwith in the event of any fraud or misconduct on part of the other party by providing a thirty-day written notice to such other Party. The Foundation may terminate this contract in the event of delay in supply/ installation of the products by the Organization beyond 15 days from what is stipulated in the WO or the Organization may terminate in the event of 3 consecutive delays of 15 days from what is agreed to between the parties in making payment to the Organization in the absence of justifiable reasons intimated by writing. Any notice to be given hereunder shall be sufficiently given to the other party if forwarded by registered post or by Courier Service to the registered address of the other party mentioned in this agreement or the last known postal address of the other party or is send to the other Party's provided email. Upon the termination of this contract, the Organization shall refund the entire amount paid by the Foundation. The Organization shall deliver all deeds, documents and paper in his possession relating to the business of the Foundation and further certify the same in writing.

- d. Both the Foundation and the Organization fully and freely intend to create an independent Organization relationship under this Agreement. Nothing herein shall be deemed to establish a partnership, joint venture, association or employment relationship between the parties. Both parties agree that the Organization has the right to control the manner and means employed in performing their activities under this Agreement. The Organization shall update and inform the Foundation in writing of the various methods used to perform such activities in a timely manner. The Foundation shall further have the right to suggest and direct the Organization to use other methods or refrain from using certain methods when performing such activities.
- e. The Foundation represents and warrants that (a) it has the full right and authority to enter into this Agreement, and no consent or authorization not obtained prior to the Effective Date is necessary to be obtained, (b) the Foundation is a charitable trust registered under the laws of India and is authorized to do business to the extent necessary to fulfill its obligations hereunder.
- f. Except as specifically set forth in this Agreement, neither party makes any representation or warranty of any kind, express or implied, including without limitation any warranty of merchantability, any warranty of fitness for a particular purpose or use, any warranty of non-infringement, or any other statutory warranty. Each party expressly disclaims any and all implied warranties.
- g. This agreement shall not be amended or renewed, except in writing mutually agreed by both parties. The project shall be fully completed as agreed in the above-mentioned terms and conditions.
- h. Notwithstanding anything else to the contrary: -
- Organization 's total aggregate liability under this Agreement shall not in any case exceed 100% of the value of this Agreement;
 - neither party shall be liable for any indirect, consequential, special, remote, exemplary, punitive or speculative losses or any losses or damages for loss of profits or business even if such party has been advised of the possibility of such costs or damages; and
 - The Organization shall have no liability for matters outside of its own scope of works.
- i. In the event that any or any part of the provisions contained in this Agreement is determined to be invalid, unlawful or unenforceable to any extent, such provision shall be severed from the remaining provisions which shall continue to be valid and enforceable to the fullest extent permitted by law.
- j. The Foundation shall not either directly or indirectly assign, transfer, charge or in any manner make, offer or purport to assign, transfer or charge this Agreement or any rights herein or any part thereof without the previous consent in writing of the Organization.
- k. Neither Parties shall during the term of this Agreement and for a period of one (1) year thereafter, either directly or indirectly, through any Third Party (ies) recruit, solicit, discuss employment with, hire, employ or induce any such individual to leave the employment of the other Party, unless prior written consent is obtained from the Party.
- l. Neither Party shall make any announcement relating to this Contract or any matter arising in respect of this or its relationship with the other Party, without the prior written consent of the other Party, which consent will not be unduly withheld.
- m. Parties shall not use any trademark, trade name, service mark, service name, copyright, logo or other intellectual property of the other Party without the prior written consent of such Party. For avoidance of doubt, Parties shall seek prior written consent each time when it intends to use trademark, trade name, service mark, service name, copyright, patent, or logo of the other Party.
- n. Governing Law and Arbitration:

The Parties agree that this Agreement shall be governed and construed in accordance with the laws of India. The Parties hereto agree that they shall use all reasonable efforts to resolve between themselves any disputes, controversy or claim arising out of or relating to this Agreement. If the Parties fail to resolve the matter within the 60 days of occurrence of any dispute, such dispute, controversy or claim shall be settled by binding arbitration under the Indian Arbitration and Conciliation Act, 1996. There shall be one arbitrator mutually appointed by the Parties. The place of arbitration shall be Bangalore and the arbitration proceedings shall be in English. The courts at Bangalore alone shall have the jurisdiction to entertain and, or try any dispute arising out of or in connection with or in relation to the terms of this Agreement.

ANNEXURE 1: TECHNICAL SPECIFICATIONS OF SOLUTIONS

Option 1 : Primary Health Centre 4 kWp

Bill of Materials for Solar System :

Sl. No	Products	Capacity	Qty
1	Solar Module	Solar Photovoltaic modules of Minimum Capacity 4000 Wp (TOPCON) Panel Make and Model should be approved under MNRE ALMM List	1 Set
2	Solar Battery	Valve regulated lead-acid (VRLA) battery - 150 Ah @ 12 V, C – 10 (Battery terminal caps used, must be big enough to cover the entire terminal area and the nut bolt assembly. Also, spring washers to be used at each battery terminal).	8 Nos
3	Module Mounting Structure (MMS*)	Solar PV Module support structure. RCC Roof: GI based (120 microns), C-section purlins, rafters and legs of minimum 3 mm thickness. End clamps & mid clamps of Anodized Aluminum, SS nut-bolt assembly. Civil work to be made at each respective legs, and of minimum size, 1 feet by L x B x H, and to be cured for 3 consecutive days It should withstand the wind speed of 100 – 150 km/hr It should be suitable for above mentioned solar module - As per Sl.No. 1 Inclined Tin Sheet roof: Mini rails of the following specifications are to be incorporated. Anodized aluminium(70 Microns) L x H x W x T – 300mm x 100mm x 40mm x 3mm EPDM tapes with adhesion to be used for each mini rail.	1 Set.
4	Solar Inverter/PCU - 230 Vac, 50 Hz	Total Minimum Capacity 6 kVA, 96 V – MPPT based Single Phase Supply, With Data Port (RS 485) Output	1 No.
5	Changeover / Bypass Switch - 1 (For DG & Grid Input)	63 A, 230 Vac (Single Phase)	1 No.
6	Changeover / Bypass Switch - 2 (PCU –Grid/DG Inputs)	32 A, 230 Vac (Single Phase)	1 No.
7	Copper Cable Red + Black (Module – Module - AJB) - PV1-F (Solar Cables)	6 Sq.mm UV Protected Cable (Tin-coated copper lugs with insulation to be used at each termination points).	48 m
8	Copper Cable Red + Black (AJB - Inverter) - (DC Cables)	16 Sq.mm	20 m
9	Cables (or) Strips (Battery - Battery) - (DC Copper Cables)	16 Sq.mm Tin-coated copper lugs with insulation to be used at each battery terminal. (or) Lead coated heavy-duty copper strips with not less than 25 microns of lead plating.	5 m
	Copper Cable (Red + Black) (Battery - Inverter) - (DC Cables)	16 Sq.mm (Tin-coated copper lugs with insulation to be used at each battery terminal).	15 m

10	DC Earthing (Panels + MMS + Battery rack)	Panel to Panel, Panel to MMS, MMS leg to Main Earthing Terminal (Copper busbar) - Grounding Lugs with 4 sq.mm earthing cable should be used. (Tin-coated copper lugs with insulation to be used at each termination points).	20 m
11	Earthing Cable for COS 1 , COS 2 and Switch Disconnecter	1 Sq.mm Grounding Lugs should be used. (Tin-coated copper lugs with insulation to be used at each termination points).	10 m
12	Voltage sensing cable -Red for Remote Monitoring System	1 Sq.mm Grounding Lugs should be used. (Tin-coated copper lugs with insulation to be used at each termination points).	3 m
13	Earthing Cable (AJB, GIPB, Inverter)	16 Sq.mm (Tin-coated copper lugs with insulation to be used at the cable- earth electrode interface).	45 m
14	Cable / Down conductor for Lightning Arrestor	Insulated (outdoor) GI strip of size 25 x 3 mm to be used. Each joint should consist of 2 - hexagonal nut and bolt assembly. Saddle insulators to be provided along the length of the down conductor. Termination to the earthing electrode using SS Test links with clamps	36 m
15	Earthing Kit <ul style="list-style-type: none"> • LA • GIPB + Inverter + Load ACDB + Changeover 1 & 2 • MMS + AJB + Switch Disconnecter + Battery rack 	Chemical earthing powder (50 kg per pit). Solid electrode (Steel) Bonded copper – 16 mm diameter, 2000 mm long with 250 microns Bonding thickness, tin-coated copper lugs with insulation, clamps with nut-bolts assembly. protective FRP chamber with lid should be made. Earthing pit size should be minimum of 6-inch diameter and 2.5-meters long and should be filled with back fill compound. SS clamps/flats to be used between GI strips and electrodes Inter connection of all earthing pits are to be made using GI strips 120 microns, 25 x 3 mm Copper Busbar of 6-inch long, 5-hole, 3 mm thick Typology – Equipotential (Refer Annexure 2)	3 Set
16	Lightning Protection System	Lightning arrestor Solid Aluminium Alloy of 15 mm diameter and 2000 mm long with base plate should be used. RCC Flat roof: GI Elevation pole 40 mm diameter, 3000 mm height. Supporting wires 2.5 sq. mm (120 microns) to be incorporated for stability to withstand wind speed of 100 – 150 km/hr. Ceramic insulation to be provided between lightning arrestor base plate and GI elevation pole. 1.75 metre distance to be maintained between panel edges and LA Baseplate of elevation pole should be provided with anchor fasteners and to be provided with civil work of size 1.25 x 1.25 x 1.5 feet by L x B x H Inclined Sheet roof: T-based clamp of following specifications to be used Structural material : <ul style="list-style-type: none"> • GI - 120 microns. • L – Angle geometry Profile • L – Angle thickness – 3mm • L- Angle LxB – 37x37mm • Hexagonal Nut – M8x20mm • Hexagonal bolt – M8x6mm 	1 Set

		<ul style="list-style-type: none"> Support Wire 2.5 Sq.mm 	
17	Grid Input Protection Box with Line indicator, SPD and MCB	<p>MCB Rating : 230 Vac, 32 A (Double Pole) SPD Rating : 320 Vac, Type 2, 40 kA (Double pole with indicators)</p> <p>Inter connection of the components inside the GIPB should be 6 Sq.mm (Tin-coated copper lugs with insulation to be used at each termination points).</p>	1 No.
18	Double row battery rack with the following: Electrical Insulation mat (Minimum 0.4 kV)	<p>As per Solar Battery Sl. No. - 2 (Each leg should be given a base flat plate) The elevation height of battery rack should be 4-inches above the floor and should be made of GI structure</p> <ul style="list-style-type: none"> 120 microns. L – Angle geometry Profile L – Angle thickness – 3mm L- Angle LxB – 37x37mm Hexagonal Nut – M8x20mm Hexagonal bolt - M8x6mm <p>(Wood supports are not to be used) In the battery rack, each joint should be assembled with GI nut and bolt assembly and welding of any sort should be avoided.</p>	1 Set.
19	Inverter rack with the following: Electrical Insulation mat (Minimum 0.4 kV)	<p>(Each leg should be given a base flat plate) The elevation height of battery rack should be 4-inches above the floor and should be made of GI structure</p> <ul style="list-style-type: none"> 120 microns. L – Angle geometry Profile L – Angle thickness – 3mm L- Angle LxB – 37x37mm Hexagonal Nut – M8x20mm Hexagonal bolt - M8x6mm <p>In the inverter rack, each joint should be assembled with GI nut and bolt assembly. (Welding of any sort should be avoided)</p>	1 Set.
20	Solar Array Junction Box with MCB and SPD and String Fuse.	<p>1 IN 1 OUT MCB Rating : 500 Vdc, 25 A (Double Pole) SPD Rating: <600 Vdc, Type 2, 40 KA (Double pole with indicators) Inline DC Fuse rating*: (+ve String): 25 A X 1 No. (or) 2 IN 1 OUT MCB Rating : 500 Vdc, 50 A (Double Pole) SPD Rating: <300 Vdc, Type 2, 40 KA (Double pole with indicators) Inline DC Fuse rating*: (+ve String): 25 A X 2 Nos. Inter connection of the components inside the AJB should be DC cable of 16 Sq.mm (Tin-coated copper lugs with insulation to be used at each termination points).</p>	1 No.
21	Load Side MCB with Conduit box	MCB Rating: 25 A, 230 Vac (Double Pole)	1 No.
22	Marking for AC earthing with Elevated Plaques (GIPB + Inverter + Loads + Change over 1 & 2)	<p>Elevation pole length - 3 Feet. Metal plaque dimension - A5</p>	1 No.
23	Marking for DC earthing with Elevated Plaques (AJB + MMS + Panels + Switch Disconnecter +	<p>Elevation pole length - 3 Feet. Metal plaque dimension - A5</p>	1 No.

	Battery)		
24	Marking of Lightning Arrester Earthing with Elevated Plaques	Elevation pole length - 3 Feet. Metal plaque dimension - A5	1 Nos.
25	Single Line Diagram (SLD) for the system	Sun board with 3 mm Thickness - 4 ft x 2 ft	1 No.
26	Do's and Don'ts Practices Poster (Solar Panels, Battery and Inverter)	Foam Plaque - A4 Size for each	1 No.
27	Signboard for Danger, No Fire and PASS	Danger - Electric shock – A4 Danger - High Voltage – A4 No Fire – A5 PASS - A4	1 No each
28	I/P and O/P wiring of Grid Connection- AC cable	6 Sq. mm.	30 m
29	Fire Extinguisher	Multi-Purpose - ABC Dry powder extinguishing agents (or) CO2 type with 6 kg net weight of the charge inside the cylinder.	1 No
30	Metallic Enclosure with Isolator's having minimum gap of 1 inch. (PV, Battery & Grid Input to Inverter)	1st Switch for Battery Input - 63 A, 500 Vdc, Double Pole 2nd Switch for PV Input – 63 A, 500 Vdc, Double Pole 3rd Switch for Grid Input – 40 A, 230 Vac, Double Pole	1 Set
31	Consumables	Includes: UPVC pipes and fittings, Flexible pipes, Screws, Nuts and Bolts etc	1 Set

Note:

1. The bidder should include the cost for installation of RMS (Remote Monitoring System) devices provided by the SELCO Foundation- Refer Annexure 2 – System Layout.
2. Solar systems should be **only connected to 'Solar Loads'** as mentioned in the load details sheet and for heavy loads (Loads which are excluded from solar system design) such as Autoclave, Sterilizer, Geyser, Air conditioner, Water cooler, Water Pump and CCTV etc, separate wiring for grid connectivity must be done accordingly. Costing will be considered separately and not included in the above BoM.

Option 2 : Primary Health Centre 5 kWp

Bill of Materials for Solar System :

Sl. No	Products	Capacity	Qty
1	Solar Module	Solar Photovoltaic modules of Minimum Capacity 5000 Wp (TOPCON) Panel Make and Model should be approved under MNRE ALMM List	1 Set
2	Solar Battery	Valve regulated lead-acid (VRLA) battery - 200 Ah @ 12 V, C – 10 (Battery terminal caps used, must be big enough to cover the entire terminal area and the nut bolt assembly. Also, spring washers to be used at each battery terminal).	8 Nos
3	Module Mounting Structure (MMS*)	Solar PV Module support structure. RCC Roof: GI based (120 microns), C-section purlins, rafters and legs of minimum 3 mm thickness. End clamps & mid clamps of Anodized Aluminum, SS nut-bolt assembly. Civil work to be made at each respective legs, and of minimum size, 1 feet by L x B x H, and to be cured for 3 consecutive days It should withstand the wind speed of 100 – 150 km/hr It should be suitable for above mentioned solar module - As per Sl.No. 1 Inclined Tin Sheet roof: Mini rails of the following specifications are to be incorporated. Anodized aluminium(70 Microns) L x H x W x T – 300mm x 100mm x 40mm x 3mm EPDM tapes with adhesion to be used for each mini rail.	1 Set.
4	Solar Inverter/PCU - 230 Vac, 50 Hz	Total Minimum Capacity 6 kVA, 96 V – MPPT based Single Phase Supply, With Data Port (RS 485) Output	1 No.
5	Changeover / Bypass Switch - 1 (For DG & Grid Input)	63 A, 230 Vac (Single Phase)	1 No.
6	Changeover / Bypass Switch - 2 (PCU –Grid/DG Inputs)	32 A, 230 Vac (Single Phase)	1 No.
7	Copper Cable Red + Black (Module – Module - AJB) - PV1-F (Solar Cables)	6 sq.mm UV Protected Cable (Tin-coated copper lugs with insulation to be used at each termination points).	60 m
8	Copper Cable Red + Black (AJB - Inverter) - (DC Cables)	16 sq.mm	20 m
9	Cables (or) Strips (Battery -Battery) - (DC Copper Cables)	16 Sq.mm Tin-coated copper lugs with insulation to be used at each battery terminal. (or) Lead coated heavy-duty copper strips with not less than 25 microns of lead plating.	5 m
	Copper Cable (red + Black) (Battery - Inverter) - (DC Cables)	16 Sq.mm (Tin-coated copper lugs with insulation to be used at each battery terminal).	15 m

10	DC Earthing (Panels + MMS + Battery rack)	Panel to Panel, Panel to MMS, MMS leg to Main Earthing Terminal (Copper busbar) - Grounding Lugs with 4 sq.mm earthing cable should be used. (Tin-coated copper lugs with insulation to be used at each termination points).	15 m
11	Earthing Cable for COS 1 , COS 2 and Switch Disconnecter	1 Sq.mm Grounding Lugs should be used. (Tin-coated copper lugs with insulation to be used at each termination points).	10 m
12	Voltage sensing cable -Red for Remote Monitoring System	1 Sq.mm Grounding Lugs should be used. (Tin-coated copper lugs with insulation to be used at each termination points).	3 m
13	Earthing Cable (AJB, GIPB & Inverter)	16 Sq.mm (Tin-coated copper lugs with insulation to be used at the cable- earth electrode interface).	45 m
14	Cable/Down conductor for Lightning Arrestor	Insulated (outdoor) GI strip of size 25 x 3 mm to be used. Each joint should consist of 2 - hexagonal nut and bolt assembly. Saddle insulators to be provided along the length of the down conductor. Termination to the earthing electrode using SS Test links with clamps	30 m
15	Earthing Kit <ul style="list-style-type: none"> • LA • GIPB + Inverter + Load ACDB + Changeover 1 &2 • MMS + AJB + Switch Disconnecter + Battery rack 	Chemical earthing powder (50 kg per pit). Solid electrode (Steel) Bonded copper – 16 mm diameter, 2000 mm long with 250 microns Bonding thickness, tin-coated copper lugs with insulation, clamps with nut-bolts assembly. protective concrete construction (Chamber) to earthing pit (L x B x H - 1.5 x 1.5 x 1.5 feet) with Metallic/FRP lid should be made. Earthing pit size should be minimum of 6-inch diameter and 2.5-meters long and should be filled with back fill compound. SS clamps/flats to be used between GI strips and electrodes Inter connection of all earthing pits are to be made using GI strips 120 microns, 25 x 3 mm Copper Busbar of 6-inch long, 5-hole, 3 mm thick Typology – Equipotential (Refer Annexure 2)	3 Set
16	Lightning Protection System	Lightning arrestor Solid Aluminium Alloy of 15 mm diameter and 2000 mm long with base plate should be used. RCC Flat roof: GI Elevation pole 40 mm diameter, 3000 mm height. Supporting wires 2.5 sq. mm (120 microns) to be incorporated for stability to withstand wind speed of 100 – 150 km/hr. Ceramic insulation to be provided between lightning arrestor base plate and GI elevation pole. 1.75 metre distance to be maintained between panel edges and LA Baseplate of elevation pole should be provided with anchor fasteners and to be provided with civil work of size 1.25 x 1.25 x 1.5 feet by L x B x H T-based clamp of following specifications to be used Structural material : <ul style="list-style-type: none"> • GI - 120 microns. • L – Angle geometry Profile • L – Angle thickness – 3mm • L- Angle LxB – 37x37mm • Hexagonal Nut – M8x20mm 	1 Set

		<ul style="list-style-type: none"> Hexagonal bolt – M8x6mm Support Wire 2.5 Sq.mm	
17	Grid Input Protection Box with Line indicator, SPD and MCB	<p>MCB Rating : 230 Vac, 32 A (Double Pole) SPD Rating : 320 Vac, Type 2, 40 kA (Double pole with indicators)</p> <p>Inter connection of the components inside the GIPB should be 6 Sq.mm (Tin-coated copper lugs with insulation to be used at each termination points).</p>	1 No.
18	Double row battery rack with the following: Electrical Insulation mat (Minimum 0.4 kV)	<p>As per Solar Battery SI. No. - 2 (Each leg should be given a base flat plate) The elevation height of battery rack should be 4-inches above the floor and should be made of GI structure</p> <ul style="list-style-type: none"> 120 microns. L – Angle geometry Profile L – Angle thickness – 3mm L- Angle LxB – 37x37mm Hexagonal Nut – M8x20mm Hexagonal bolt - M8x6mm <p>(Wood supports are not to be used) In the battery rack, each joint should be assembled with GI nut and bolt assembly and welding of any sort should be avoided.</p>	1 Set.
19	Inverter rack with the following: Electrical Insulation mat (Minimum 0.4 kV)	<p>(Each leg should be given a base flat plate) The elevation height of battery rack should be 4-inches above the floor and should be made of GI structure</p> <ul style="list-style-type: none"> 120 microns. L – Angle geometry Profile L – Angle thickness – 3mm L- Angle LxB – 37x37mm Hexagonal Nut – M8x20mm Hexagonal bolt - M8x6mm <p>In the inverter rack, each joint should be assembled with GI nut and bolt assembly. (Welding of any sort should be avoided)</p>	1 Set.
20	Solar Array Junction Box with MCB and SPD and String Fuse.	<p>1 IN 1 OUT MCB Rating : 500 Vdc, 25 A (Double Pole) SPD Rating: <600 Vdc, Type 2, 40 KA (Double pole with indicators) Inline DC Fuse rating*: (+ve String): 25 A X 1 No. (or) 2 IN 1 OUT MCB Rating : 500 Vdc, 50 A (Double Pole) SPD Rating: <300 Vdc, Type 2, 40 KA (Double pole with indicators) Inline DC Fuse rating*: (+ve String): 25 A X 2 Nos. Inter connection of the components inside the AJB should be DC cable of 16 Sq.mm (Tin-coated copper lugs with insulation to be used at each termination points)</p>	1 No.
21	Load Side MCB with Conduit box	MCB Rating: 32 A, 230 Vac (Double Pole)	1 No.

22	Marking for AC earthing with Elevated Plaques (GIPB + Inverter + Loads + Change over 1 & 2)	Elevation pole length - 3 Feet. Metal plaque dimension - A5	1 No.
23	Marking for DC earthing with Elevated Plaques (AJB + MMS + Panels + Switch Disconnecter + Battery)	Elevation pole length - 3 Feet. Metal plaque dimension - A5	1 No.
24	Marking of Lightning Arrester Earthing with Elevated Plaques	Elevation pole length - 3 Feet. Metal plaque dimension - A5	1 Nos.
25	Single Line Diagram (SLD) for the system	Sun board with 3 mm Thickness - 4 ft x 2 ft	1 No.
26	Do's and Don'ts Practices Poster (Solar Panels, Battery and Inverter)	Foam Plaque - A4 Size for each	1 No.
27	Signboard for Danger, No Fire and PASS	Danger - Electric shock – A4 Danger - High Voltage – A4 No Fire – A5 PASS - A4	1 No each
28	I/P and O/P wiring of Grid Connection- AC cable	6 Sq. mm.	30 m
29	Fire Extinguisher	Multi-Purpose - ABC Dry powder extinguishing agents (or) CO2 type with 6 kg net weight of the charge inside the cylinder.	1 No
30	Metallic Enclosure with Isolator's having minimum gap of 1 inch. (PV, Battery & Grid Input to Inverter)	1st Switch for Battery Input - 63 A, 500 Vdc, Double Pole 2nd Switch for PV Input – 63 A, 500 Vdc, Double Pole 3rd Switch for Grid Input – 40 A, 230 Vac, Double Pole	1 Set
31	Consumables	Includes: UPVC pipes and fittings, Flexible pipes, Screws, Nuts and Bolts etc	1 Set

Note:

1. The bidder should include the cost for installation of RMS (Remote Monitoring System) devices provided by the SELCO Foundation- Refer Annexure 2 – System Layout.
2. Solar systems should be **only connected to 'Solar Loads'** as mentioned in the load details sheet and for heavy loads (Loads which are excluded from solar system design) such as Autoclave, Sterilizer, Geyser, Air conditioner, Water cooler, Water Pump and CCTV etc, separate wiring for grid connectivity must be done accordingly. Costing will be considered separately and not included in the above BoM.

ANNEXURE 2- TECHNICAL SPECIFICATIONS OF COMPONENTS

The proposed project shall be commissioned as per the technical specifications given below. Any shortcomings or deviations may lead to the cancellation of the Letter of Award, and in such a case the Competent Authority's decision will be final and binding on the bidder.

1. SOLAR PV MODULE:

- a. The PV modules used must qualify to the latest edition of the IEC PV module qualification test.
- b. The total solar PV array capacity should not be less than the allocated capacity and should comprise solar crystalline modules of minimum Wp mentioned in the bill of materials. Module capacity less than minimum Wp mentioned in the BoM / Purchase Order shall not be accepted.
- c. PV modules must be tested and approved by one of the IEC authorized test centers. The module frame shall be made of corrosion-resistant materials, preferably anodized aluminum of 10 microns thickness.

NOTE:

- Approval from SELCO Foundation should be sought before finalizing the choice of brand for SPV modules.

2. MODULE WARRANTY:

Module Warranty is defined as: The manufacturer should warrant the Solar Module(s) to be free from the defects and/or failures specified below for a period not less than Ten (10) years from the date of sale to the original customer

- a. Defects and/or failures due to manufacturing.
- b. Defects and/or failures due to quality of materials
- c. Non-conformity to specifications due to faulty manufacturing and/or inspection processes. If the solar Module(s) fails to conform to this warranty, the manufacturer will repair or replace the solar module(s), at the supplier's sole cost

3. PERFORMANCE WARRANTY:

- The degradation of power generated by the module shall not exceed 20% of the maximum rated power over the 25-year period and not more than 8% after the first ten years period.
- Should have a positive power tolerance
- Should be Anti - L.eT.I.D & P.I.D Resistant
- Panel degradation should be linear over a period for 25+ years
- Should have temperature coefficient of power (Pmax) $\leq -0.38\% / ^\circ\text{C}$
- Should be able to withstand downward force ≥ 5600 pascals
- Should be able to withstand uplift force ≥ 2400 pascals
- Should have tempered/toughened solar glass of 3.2 mm thickness
- Should have anti-reflective surface treatment
- Should have optically clear glass with high transmittance

Additionally, modules should be certified with:

- PV module safety standards
- PID-d.
- Ammonia corrosion Resistance test
- Dynamic Mechanical Load
- Hailstone (35mm)
- Ignitability test
- FSI Tested.
- EL Tested.

- Enlisted Module Manufacturer of DGS&D.
- Application class - Class A (Electric hazard test - Operating voltage >50 Vdc & Modules area can be accessed by public)
- Module fire performance - Type 1 (Burning test & spread of flame test)

4. MODULE MOUNTING STRUCTURE (MMS):

For very low elevation & flat RCC surface mounting:

- Potrait orientation to be incorporated.
- Front leg-Back leg MMS approach to be incorporated.
- MMS of C-type profile of minimum thickness of 3 mm to be incorporated, MMS to be GI (120 microns),
- The MMS should be mounted to the RCC roof using wedge anchor fasteners of 2-inch long and concrete blocks of L x W x H = 1 x 1 x 1 feet at the respective legs of the MMS. The sides of the cube and roof interface should be given a simple 1-inch fillet construction. At the top side of the cubes, an upward taper should be formed from cube sides towards M.M.S leg. M15/M20 grade P.C.C should be used for the civil works with a minimum of 3 days of curing.

For inclined sheet roofs/Tin roofs (General purpose mounting):

- Mini rails to be incorporated
- Anodized mini rails of 70 microns thickness.
- Mini rail dimension should be of L x H x W x T – 300mm x 100mm x 40mm x 3mm
- Mini rails can be fastened to the purlins using self-driven screws. (Pop riveting can be incorporated on PPGL sheets which are in good condition.)
- EPDM strips to be used as sealant for waterproofing.

For roofs which are unfit for mounting panels:

- Roofs that are not fit for installation due to less structural stability/very old roofs/rainwater leakage problem, then a suitable location on the ground may be preferred for the panel installation.
- The installation maybe a low elevation MMS with fencing protection around or may be a high elevation MMS (Approval and support from SELCO foundation should be taken prior to installation)

Orientation of the MMS:

- The orientation of the MMS should be due south in general case/flat mounting surfaces.
- If the roof orientation of the building is deviated away from the south (by less than 30 degrees), then the existing orientation of the building roof can be used for mounting the panels. If the deviation is more than 30 degrees, then action to correct the deviation should be taken only after consultation with SELCO Foundation.

NOTE:

- Approval from SELCO Foundation should be sought before finalizing the MMS design in case of any customization required as per the existing site situations.
- Approval from SELCO Foundation should be sought to mount the panels on an alternate location if the existing roof is unfit for mounting panels.

General guidelines:

- Each structure should have an angle of inclination as per the geographical location to receive maximum irradiation.
- All panels should be grounded together with grounding lugs and all the MMS structure should be grounded using grounding clips and should be connected to the respective earthing pit along with AJB.
- All nuts & bolts used should be made of G.I (> 120 microns) or of stainless steel.

- The structure shall be designed to allow easy replacement of any module with walking space around the MMS. The array structure shall be so designed that it will occupy minimum space without sacrificing the output from the SPV panels. Installation of solar structures should not damage the roof in any way. If any concrete or foundation is required, it should be precast type.
- Bidders must follow the above types of roof mounting options, and the solution is dependent on the type of roof at the location. a) Flat roof, b) Tin roof. In all cases, considerations must be made for the roof's age, structural integrity, access to equipment, and necessary setbacks for fire and life safety requirements.

5. ARRAY JUNCTION BOX/COMBINER BOXES:

- The junction box should have good resistances against mechanical stresses and external impacts.
- The junction boxes are to be provided in the PV array for termination of connecting cables.
- The Junction Boxes (JBs) shall be made of GRP/FRP/Powder Coated Aluminium /cast aluminium alloy with full dust, water & vermin proof arrangement.
- All wires/cables must be terminated through cable lugs. The boxes shall be such that input & output termination can be made through suitable cable glands.
- Proper cable lugs (Fork, pin type) with insulation should be provided for the cables connected with the boxes.
- A.J.B should have segregated inputs for both positive and negative cables emerging from the respective arrays.
- Positive strings should have a self-blown in-line DC fuses
- All the glands provided under the junction box should be used and any unused glands should be sealed for ingress protection.
- Suitable markings shall be provided on the busbar for easy identification and the cable ferrules must be fitted at the cable termination points for identification.
- The AJB should be placed in a shaded place, preferably at the inner side of the wall nearest to the roof.
- IP rating: IP-67.
- Should comply with the R.o.H.S. Directive 2002/95/EC

6. Battery:

The battery chosen for the project should have the following characteristics:

- **Battery type:** Valve Regulated Lead Acid (VRLA)
- **Plate technology:** Flat plate
- **Terminal type:** L - Type
- **Operating temperature:** -20°C to +55°C
- **Application** - Cyclic application, Float application above 1 hour discharge rate
- **Self-discharge @ STC** - Low self-discharge < 3.0 % per month
- **Life cycle @ 80% D.O.D @ 27°C** - 1500 cycles
- **Ah Efficiency:** >90 %
- **Wh Efficiency:** >80 %

Should have **additional characteristics of:**

- Should exhibit PSOC behavior
- Should have low fumes generation
- Should perform easy recovery after idle period.
- All the batteries capacities mentioned are at a C/10 rate of discharge and the same should also be followed by the bidder. The preferred voltage of each battery is 12 V due to better space utilization. However, bidders quoting for battery banks with 2V cells or other capacities should add a justification note as annexure to why the particular voltage was opted for. The technical committee will consider this and take

a decision on the suitability of such an option. The decision of the technical committee/technical member of the buyer on this matter will be final and binding on the bidder.

- Battery should conform to the latest B.I.S/ International standards. A copy of the relevant test certificate for the battery should be furnished.
- The battery should be warranted for a minimum of 5 years.
- The battery should be installed inside the premises of the end user on a battery rack. The rack material size should be able to easily bear the battery load. (Each leg should have a respective base plate.)
- The rack's row length should be considered based on the size of the battery as well as the number of batteries placed per row including the 2-inch inter battery gap.
- Support rails of 6-inch height should be provided at the shorter side of the racks to support batteries from fall due to accidental impacts.
- In case of double row racks, the inter row height should be of a minimum 18-inch separation.
- The battery rack should be of fireproof material and corrosion free (GI rack of 120 microns).
- In the battery rack, each joints should be with nut and bolt assembly and should not be with any type of welding assembly.
- Electrical Insulation mats (IS 15652:2006 standard) with minimum 0.4 kV insulation capacity should be provided on the floor.
- Tin-coated copper lugs (Ring type) with insulation to be used at cable ends to connect each battery terminal.
- Spring washers to be incorporated in the nut-bolt assembly at each battery terminal.
- Battery terminal caps used, should be big enough to cover the entire terminal area and the nut bolt assembly.
- At each battery terminal, petroleum-based gel coating should be applied.
- All cables connecting to the batteries should be provided "conduit pipe" protection and tied to the outer sides of the battery body using cable ties.

NOTE:

Placement of battery should be in proper ventilated room and if not then ventilation in the room should be compulsorily incorporated for the following reasons:

- Safety of the system
- Safety of the end users
- Efficient performance of the system.

Also, approval from SELCO Foundation should be sought before finalizing the choice of brand for solar batteries.

7. Grid Input Protection Box with Line Indicators:

The GIP box should have good resistances against mechanical stresses and external impacts. The Box shall be made of GRP/FRP/Powder Coated Aluminium /cast aluminium alloy with full dust, water & vermin proof arrangement.

- GIPB should have Line Indicators
- All wires/cables must be terminated through cable lugs.
- The boxes shall be such that input & output termination can be made through suitable cable glands.
- All the cables (Incoming & Outgoing) should be kept separated and should be given UPVC conduit pipe protection
- All the glands provided under the box should be used and any unused glands should be sealed for ingress protection.

- Preferably, the box should be placed in the PCU room.
- IP rating: IP-67.
- Proper cable lugs (Pin type) with insulation should be provided for the cables connected with the boxes.
- Should comply with the R.o.H.S. Directive 2002/95/EC

8. Solar PCU:

The power conditioning unit should be provided to convert DC power produced by SPV modules into AC power. The power conditioning unit/inverter should be off-Grid with Grid interactive and grid charging features.

Typical technical features of the PCU shall be as follows:

Power conditioning unit with inbuilt charge controller of capacity & ratings as specified in the below for various capacities of Solar Power Plants should convert DC power into AC power.

The PCU should be tested from the MNRE approved test centres / NABL /BIS accredited testing- calibration laboratories. In the case of imported power conditioning units, these should be approved by international test houses.

In case of inverters with low ground clearance, a minimum of 3-inch elevation for the same should be incorporated. The elevating means should be a fireproof material (Leg bushes are preferable).

8.1.1 The PCU will have the following features:

- MPPT charging.
- Inverter efficiency should be more than 85%
- The inverter should be compatible with alternators / Generators.
- Output voltage for single phase 230 V, +/-3% with pure sine wave.
- Output frequency: 50 Hz
- Capacity of PCU is specified at minimum 0.8 lagging power factor
- THD: less than 3%
- Ambient temperature 50 degree Celsius (max.)
- Operating humidity 95% maximum
- Shall be equipped with RS 485 data port output

8.1.2 Protections:

- Over voltage (automatic shutdown)
- Under voltage (automatic shutdown)
- Overload - Short circuit (circuit breaker & electronics protection against sustained fault)
- Over Temperature
- Temperature compensation
- Battery, PV reverse polarity

8.1.3 Indicators

- Array on
- MPPT charger on
- Battery connected, charging
- Inverter ON
- Load on solar/ battery

- f. Grid charger on
- g. Load on Grid
- h. Grid on
- i. Fault

8.1.4 Display Parameters

- a. Battery Current
- b. Battery Voltage
- c. PV Panels Voltage
- d. PV Panels Current
- e. Energy Generation (kWh)
- f. Energy – Grid Export (kWh)
- g. Grid Voltage
- h. PCU Load (kW)
- i. PCU Output Voltage
- j. PCU Output Frequency
- k. PCU Output Current
- l. Fault Codes

8.1.5 Cooling: cooling mechanism required - Air Cooled

8.1.6 Inverter should have the RS 485 communication port and the following are the details to be provided:

- Protocol documentation of the inverter model (with clarity of firmware version and models supported).
- Mod bus registers mapping document or string data of the inverter model.

NOTE:

Placement of PCU should be in proper ventilated room and if not then ventilation in the room should be compulsorily incorporated for the following reasons:

- Safety of the system
- Safety of the end users
- Efficient performance of the system.

Also, approval from SELCO Foundation should be sought before finalizing the choice of brand for solar PCU.

9. Protections:

The system should be provided with all necessary protections like earthing and lightning protection:-

1. LIGHTNING PROTECTION:

Code of practice for protective measures against lightning strikes and surges as per IS 2309-1989 and subsequent amendments should be followed. The main aim in this protection shall be to reduce the over voltage to a tolerable value before it reaches the PV or other sub system components. The source of over voltage can be lightning, atmosphere disturbances etc. The entire space occupying the SPV array shall be suitably protected against lightning by deploying the required number of lightning arresters.

To increase the coverage area of protection, the lightning arrester should be given an additional elevation by using G.I. pole. The height of the lightning arrester tip should be minimum 5 meters above the mounting surface. Insulation should be provided between the lightning arrester and the elevation pole and the building structure. Down conductors should maintain 1.75 m distance from panels, arrays and other power cables around.

- Franklin Rods/Passive type lightning arresters should be incorporated.
- The entire lightning arrester set up (Air terminal pole, spikes and base plates should be of **(solid**

Aluminium Alloy).

- Minimum size of the lightning arrester should be 15 mm by diameter and 2000 mm by length.
- The base plate should be 90 mm X 90 mm X 5 mm in dimension
- GI Elevation pole 40 mm diameter and 3000 mm height.
- The lightning protection system incorporated in the installation is only for the protection of the solar PV systems installed.
- The lightning arrester setup should always be vertical and should be stable against high wind loads.
- In case of RCC flat roofs, the lightning arrester setup should be provided with anchor fasteners along with civil work made at its base plate.
- In case of metal sheet roof, the lightning arrester should be placed at the apex of the roof . **T-base clamps** should be made use of to install the lightning arrester.
- Supporting GI wires of 2.5 sq. mm (120 microns) should be used for additional stability of the lightning arrester.
- A concrete cube (Civil work) of 1.25 ft x 1.25 ft x 1.5 ft (L x B x H) dimensions should be set.
- The base of the clamp should be given EPDM strips which are to be used as sealant for waterproofing.
- The lightning arrester should be placed preferably at the back of the array and at the sides, with a separation distance of 1.75 meters only (From the panel edges).
- The down conductor for lightning arrester should be of insulated GI strip of size 25x3 mm to be used.
- Each joint should be connected with 2-hexagonal nut-bolt assembly (SS), no twisting or brazing.
- Down conductor to be connected to earthing rod with steel clamps and testlinks.

NOTE:

Copper bonded and G.I rods are not allowed in the installation.

Approval from SELCO Foundation should be sought before finalizing the choice of brand for lightning arresters.

2. EARTHING:

Code of practice for protective earthing and protection against electric shocks as per the IEC 62305 and latest standards should be followed. Earthing is a way of transmitting any instant electricity discharge directly to the ground by providing a low resistance path (using electrical cables wires with no joints or metal strips with lesser joints). This instant electricity discharge is mostly in the form of lightning, surge voltages entering through grid lines and due to fault current/leakage current in the system. The goal is to protect the appliances from voltage surges and protect the users from the risk of electrocution due to leakage/fault current in the system.

- Earthing type - Chemical Earthing
- Electrodes used should be a **Solid (Steel) copper-bonded electrode with 250 microns of bonding thickness**
- The electrode should be minimum of 16 mm by diameter and 2000 mm by length, placing should be 500 mm from ground level.
- Earth backfill compound - Clay based (High Moisture), Graphite based (For normal soil conditions) and Bentonite based (For rocky soil conditions) should be used.
- Earth pit should be filled with back fill compound.
- Earth pit should be 6-inch by diameter and 2500 mm by depth (As long as the electrode's length.)
- Individual earthing for AC Loads should be provided for these components: Grid input protection box, Inverter/PCU, Changeover Switches and connected loads. These all should be connected using MET (Main Earthing Terminal)/ copper Busbar 6-inch long, 5-hole, 3 mm thick).
- Individual earthing for DC Loads should be provided for these components: A.J.B and Battery rack. These all should be connected using MET (Main Earthing Terminal – Busbar).
- Individual earthing for Lightning Arrester should be provided.
- Interconnection of LA earthing - Each lightning arrester will have its respective down conductors going down to the respective earth pits. The lightning arresters are to be Inter-connected at the roof, to enhance

the efficacy of the protection, using the down conductor same as the specified in the BOM. Additionally, the earthing pits allocated for the lightning arresters are to be interconnected below the ground (0.5 metres) to enhance the efficacy of the protection, using the down conductor same as the specified in the BOM. This equipotential bonding approach needs to be strictly incorporated at all sites of installations.

- A minimum of 3 m distance between each pit must be maintained and 1.5 m from building foundations and sumps.
- Lightning arrester earthing pit should not be mixed with other earth pits and should be well spaced away from them.
- Earthing pits should have a chamber set at the ground level and should be closed with a metallic lid/F.R.P lid and should have access for maintenance.
- Cable lugs of 16 Sq.mm with insulation should be used for cable-type down conductors to connect with the electrode.
- Proper cable-to-rod & strip-to-rod clamps should be used.
- Clamp materials should be that of stainless steel.
- Earth pit resistance should ideally be 0.5 Ohms and should not exceed 5 Ohms.
- All the earth pits should be given an identification/markings to the devices/structures they are connected to.
- The earthing electrodes used in the project should have CPRI test certification.
- SS clamps/flats to be used between GI strips and electrodes
- Inter connection of all earthing pits are to be made using GI strips 120 microns, 25 x 3 mm

NOTE:

G.I electrodes are not allowed in the installation.

Approval from SELCO Foundation should be sought before finalizing the choice of brand for earth electrodes.

10. CABLES (Over-ground cables):

GENERAL INDOOR/AC CABLES:

(Grid input to G.I.P.B -> Inverter -> Changeover switch -> Load distribution box) -> Changeover switch (Solar & Grid-DG input)

Stranded cable conductors should be made of high purity annealed 99.97% electrolytic grade copper with unadulterated FR PVC insulation.

Cable size as mentioned in the bill of materials to be used in the project.

The cables used shall have the following characteristics:

- High thermal stability and temperature withstanding range: -15°C to +85°C.
- Should have a temperature index of 300°C.
- Should have excellent resistance to heat, cold, water, oil, abrasion & UV radiation.
- Should have flexibility & higher bending capacity- 8D minimum bending radius (EFFR wires).
- Should have anti-rodent & anti-Termite resistant properties.
- Should have a high oxygen index (LOI) of > 30%.
- Should have high insulation resistance/Rated for nominal voltage (Uo/U): 600/1100 V.
- Should have low conductor resistance (Maximum conductor resistance at 20°C < 7.41 Ω).
- Should have low smoke density and emissivity (Corrosive halogen acid & toxic gasses below 18%).
- Should be 100% bunching & 100% conductive.
- Should be lead free.

NOTE:

The cables chosen for the project:

- should have passed the flame-resistant flammability test.
- Should confirm the sizing standards tests.
- Should be RoHS & Reach Compliant and should be NABL accredited.

- Cables of multiple brands should not be used in the installation.
- Should have the IEC, CE & ISI certification
- Cables of multiple brands should not be used in the installation

Also, approval from SELCO Foundation should be sought before finalizing the choice of brand for AC cables.

SOLAR CABLES/D.C. CABLES/OUTDOOR CABLES:

(Panels -> arrays -> A.J.B -> inverter)

Solar cables should have these specified constructional features:

Type PV1 - F (With double insulation)

- **Conductor:** Fine stranded Wire Tinned Copper Conductor according to BS EN 60228:2005 cl. 5
- **Insulation:** UV resistant, cross linkable, halogen free, flame-retardant compound for core insulation
- **Core Identification:** Red/Black
- **Sheath:** UV resistant, cross linkable, halogen free, flame-retardant compound for Sheath over insulation
- **Cable Colour:** Red/Black
- **Voltage Rating:** 0.6 / 1.0 kV

BATTERY CABLES:

(Battery -> Battery -> Inverter)

Battery cables should have these specified constructional features:

Cable type: Flexible cable

- **Insulation type:** Double Insulation
- **Insulation material:** Rubber with Flame-retardant, Oil-resistant
- **Conductor:** Fine multi stranded wires, Tinned Copper Conductor
- **Cable colour:** Black
- **Core Identification:** White
- **Crimping:** Both ends crimped
- **Voltage Rating:** 0.6 / 1.0 kV

NOTE:

- Cables of multiple brands should not be used in the installation.
- Should have the IEC, CE & ISI certification

The DC cables chosen for the project should have the following tests passed:

- Flame resistant flammability test.
- The sizing standards tests
- RoHS & Reach compliant

Also, approval from SELCO Foundation should be sought before finalizing the choice of brand for DC cables.

A. - COLOR CODING & LABELING:

- Correct color codes should be followed for the laying of the cables.
- **For the DC side** - Red color for the positive side and Black color for the negative side should be incorporated and cables of other colors should not be used.
- **For the AC side/Single phase** - Both input and output (DB) of the inverter, Black color to be used for the neutral and Red color to be used for the line.
- **For the AC side/Three phase** - Both input and output (DB) of the inverter, Black color to be used for the neutral and Red, Blue & yellow color to be used for the lines.
- **For earthing** - Green-Yellow color should be used for the earth down conductors.
- **Labelling:**
- Each set of cables should be appropriately labelled by mentioning their origin point and their terminal

- point and should be easily identifiable for maintenance purposes.
- The components to which the cables are interconnected to, should be clearly labelled
- Labels should be made using permanent markers on white label tags

The cable should be so selected that it should be compatible up to the life of the solar PV panels i.e., twenty-five (25) operational years. Cable ends should be crimped along with cable lugs thoroughly using appropriate lugs. This cable-lug interface must be Insulated. Tin-coated copper cable lugs with respect to cable sizes should be used and they should be of required current ratings. Connectors (MC4) used for the solar cables should be of an IP-67 rating or higher.

Conduit pipe protection to be given to cables connecting:

1. Battery to battery,
2. Battery to inverter,
3. All cables entering the inverter.

DC/Solar cables from PV arrays and earthing cables should be given UPVC pipe protection. The end points of the conduit pipes should be protected from the rainwater/termites/insect's ingress by using appropriate sealant (Foam duct sealant). Cable Tie for outdoor application should be UV resistant. UPVC long "L-bend" pipes to be used wherever the cables pass through sharp edges/roof edges/angles in the wall.

AC cables entering the inverter from the grid input box, and all cables running from inverter up to the main distribution board should be provided with UPVC conduit pipe protection as well.

UPVC conduit pipes of 19 mm by diameter should be used. UPVC long-L-bends of 19 mm diameter should be used at the corners, edges. UPVC 2-way/3-way junction boxes should be used at regular spacing for maintenance purposes. The brands used here should be **ISI** certified.

NOTE:

- Cables should not be left open and should be covered through conduit pipes.
- For DC connections use only DC cables and same for AC connections use only AC cables and do not interchange or mixed.
- Ordinary PVC conduit pipes, bends and junction boxes are not allowed in the installation/to protect the DC & AC cables.

10.A - LOAD WIRING:

Type-1, 100% new load wiring (For PHC):

- Upon installation of the solar PV systems, the output power from the P.C.U should be fed to solar loads only.
- Non-solar loads i.e., loads other than i.e., heavy loads and non-critical loads, should be separated from the solar lines and these non-critical loads should be simultaneously powered using grid power (using the separate wiring at the health center). The provision to separate the solar loads & non-solar loads using two separate sets of wiring should be made at the health centers on a top-priority basis.
- Laying of cables should be followed by strictly implementing the below mentioned clauses of annexure 2:
- 10: Cables/AC cables
- 10-A: Colour coding & labelling
- 9.2: Earthing
- 11: Change-over switches
- Cable & lug sizes should be as per relevant load capacity/wattage.
- Cable tools such as wire stripper, crimping tools and heat shrink sleeve kits should be used to manage the cables

- Hammer drill tool set, along with core drill-bit should be used to manage cables through the walls
- UPVC solid conduit pipe protection should be provided to protect the connections (new cables laid) made throughout the center. UPVC Junction boxes should be used at junction points for ease of installation and maintenance. Long UPVC bends should be used at sharp edges and bends in the wall.
- Labeling should be done for the components and connections as mentioned below:

Label the Non Solar Loads:

- The gang box of the 3-pin sockets provided should be provided with a sticker and the sticker should be 3 Sq. inch by area.
- The sticker should have a main title "**Grid Power**" on top and a subtitle on the bottom. The name of the solar load that is to be connected with the socket should be mentioned in the subtitle (Say AC, Autoclave, Water Pump etc)
- Stickers should be pasted such that the name of the non solar load can be seen from the front of the socket and the other part of the sticker covers the side of the gang box.

Label the changeover switch 1:

- Outside the door of the switch, all three positions of the lever should have sticker in BOLD LETTERS namely "**Solar - Off - Grid/DG**"
- The incoming solar lines, the grid/DG lines from COS-2 and the outgoing lines to new DB should be labeled

Label the changeover switch 2:

- Outside the door of the switch, all three positions of the lever should have sticker in BOLD LETTERS namely "**Grid - Off - DG**"

11. CHANGE-OVER SWITCHES:

- Knife-type, metal case changeover switches should be used
- Plastic case changeover switches should not be used.
- Changeover switches as per the B.O.M specifications should be used.
- Labeling of the entry & exit points of cables should be clearly marked.
- The lever position at the changeover switch for "Solar" - "Off" - "Grid" should be clearly marked with permanent marker/labels.
- Metal case should be provided with earthing protection.

13. PLAQUES, SLD, SIGN BOARDS, BOM & LOAD DETAILS:

Foam Plaques:

- "DOs & DON'Ts" practices for panel, battery and P.C.U handling/routine maintenance tips
- should be pasted at the battery-inverter room
- The size of the plaque should be of A4 size for each component i.e panel, battery & P.C.U maintenance. All the three plaques should then be made as one unit for better geometry of appearance and application over the wall.
- The plaque should carry the contact details of the vendor incharge of the projects, with their office address and customer care contact details. It is suggested to also have alternate contact details included in it for better reach out.
- The plaque should be of the dimensions specified in the BOM
- The plaque should be placed at an average height of 5 feet above the ground at the entrance of the battery-inverter room and should be easily readable.
- Both local language and English should be incorporated in description of details in the plaque
- Strong adhesive (Double sided glue tape) along with washer-screw-wall plugs, should be used to keep the plaques firmly stuck to the wall

Metal plaques:

- The plaques should be placed at the entrance of the main building or at the reception counters making them easily noticeable for the visitors at the hospital
- The plaque should be placed at a height of 6-feet from the floor and mounted firmly over the wall using self-tapping screws and plastic reinforcement
- Plaques of two sizes will be provided. The bigger sized plaques are to be used at the district hospitals, sub district hospitals & community health centers, while the smaller ones are to be used at the primary health centers, health and wellness centers, primary health sub centers/sub centers.

SLD of PV system:

- A single line diagram of the entire solar PV system components installed and the way they are interconnected at the center should be clearly printed along with their electrical specifications mentioned for each component.
- The size of the SLD board should be as per the BOM specifications as it varies for different types of health centers
- The Sunboard material used to draw the SLD should be a minimum of 3-mm thick and should be glued to the wall firmly along with washer-screw-wall plugs, should be used to keep the plaques firmly stuck to the wall
- The SLD board should be placed in the same room as that of the battery-inverter set-up, and depending upon the room condition the SLD board should be placed such that it gets maximum visibility

Note:

SELCO Foundation will provide the content for SLD.

● Sign boards:

- A caution sign board mentioning prohibition of smoking and open flames should be placed at the entrance of the battery-PCU room.
- High voltage & Danger symbol to be depicted at the entrance of the room
- Fire extinguisher operating procedure (PASS sequence) during emergency

● Earth pits:

- Each earth pit should be given a labelling to identify the systems they are connected to.
- The size of the sign board should be of A5 size and should be supported by a GI pole of 2.5 feet tall (1.5 feet above the ground), of 2 mm thickness and of 120-micron galvanizing thickness.
- The sign board should have the details

● Earth pit number

- Earth pit connected to
- Ohmic value of the earth pit
- Tested date

14. FIRE EXTINGUISHERS:

The chosen fire extinguishers should be of the ABC Dry powder extinguishing agents or CO2 type with a minimum of 2 Kgs (Sub Centre) and 6 Kgs (Primary Health Centre) of charge or more in the cylinder. The fire extinguishers should be PESO/CCOE approved and CE certified.

Fire extinguishers should have the features as follows:

- Average discharge (%): >95%
- Average discharge time: >9 sec
- Average range of throw: >2 meters
- Operating temperature: -30°C to +60°C

- Fire rating: >1A:34B

Fire extinguishers should have the characteristics as follows:

- Non conductive
- Maximum visibility during discharge
- No thermal (or) static shocks

NOTE:

The fire extinguisher should be placed at the entrance of the battery room and should be serviced periodically to ensure there is proper charge and pressure in the cylinder.

15. SYSTEM COMPLETION-HANDOVER REPORTS:

Once the installation is complete, the system functionality should be verified, and the instantaneous electrical parameters should be recorded and should be mentioned in the report and the same should be submitted to the SELCO foundation.

- The format sequence to record the parameters should be collected from SELCO foundation.
- All the components used in the installation process, their specifications, the quantity used, grand total should be clearly specified.
- Close-up pictures of the main components of solar PV set-up with GPS coordinates clicked at respective sites should be submitted along with the completion report and should be in the order as follows:
 - Solar PV arrays
 - A.J.B
 - Battery bank
 - P.C.U set-up
 - G.I.P.B
 - Combiner box
 - Earth pits
 - Lightning arrester
 - Change-over switches
 - Cable management (outdoor & indoor)
 - Foam plaques
 - Metal plaques
 - SLD
 - Load details pasted
 - Earth pit sign boards

16. TOOLS & TACKLES AND SPARES:

After completion of installation & commissioning of the power plant, necessary tools & tackles shall be maintained by the successful bidder for maintenance purposes at the local service center.

17. SAFETY MEASURES:

The bidder shall take entire responsibility for electrical safety of the installation(s) and follow all the safety rules & regulations applicable as per Electricity Act, 2003 and CEA guidelines etc.

The work is to be done in a Health Centre that will be in service. During installation, care shall be taken to ensure no hindrance is caused to patients and medical professionals in the building while they will be on their work.

18. OPERATION AND MAINTENANCE MANUAL:

An operation, instruction and maintenance manual in English and/or local language should be provided along with the solar system. The following minimum details must be provided in the manual:

- Basic principles of photovoltaics.
- A block diagram on Solar PV System - Showing interconnection of its components viz PV modules, batteries, inverters & Charge controls and loads.

- A small write up on expected performance of the SPV systems.
- A list of the critical loads (luminaries and medical equipment) that are to be connected to the solar PV system.
- A separate list of heavy loads which are never to be connected to the system.
- A list containing specification details of panels, batteries, P.C.U., showing type of the model used, model number, voltage & current capacity
- A list of total numbers of items (Solar panels, battery, inverter, earthing pits, lightning arresters, luminaries, fans and medical equipment) that are provided to the center.
- Significance of audio and visual indicators of the solar PV system.
- A SLD of the system installed.
- Clear instructions on regular maintenance and troubleshooting of the solar PV System.
- A list of DOs and DON'Ts practices while handling the solar PV system.
- Name, address and contact details of the customer care service/service provider for repair complaints and scheduled & unscheduled maintenance services.

19. ANNUAL MAINTENANCE:

- Two Scheduled visits per year with 6 months of interval gap should be done.
- Schedule visits should consist of basic maintenance of the system:
- Cleaning of panels and inspecting their condition and performance
- Cleaning of batteries & topping up with distilled water, check the specific gravity from each cell of the battery & inspect the battery performance.
- Inspecting inverter performance.
- Verifying the battery-inverter room has proper ventilation maintained
- Verifying the DOs & DON'TS plaques, SLD & load details sheets are present in the battery room
- Verifying the connectivity & condition of earth pits, ensure the resistance of the earth pits is below 5 Ohms
- Inspecting complete wiring (solar PV system with loads connected) as per bill of material.
- Verifying that non-solar loads are not connected to solar system
- Ensure all the solar loads (luminaries, fans, medical equipment) are functional.
- Verifying all the control switches & regulators of solar loads are functional
- Ensuring the lightning arrester set-up is intact
- Checking and verifying system performance and submit the AMC report in the prescribed format provided by SELCO Foundation.
- Shall submit the AMC completion report within 3 days of completion as per the template provided by the SELCO Foundation.

An Annual Maintenance Contract or AMC or Scheduled Maintenance is a service provided by solar installation providers / Vendors/Enterprises to the end-users to ensure the proper working condition of their system. AMC services help in identifying any potential worries or damage before they possibly turn into bigger problems and start affecting the system's power generation capacity. Mostly, AMC services cover all the predictive, preventive, and corrective aspects of the solar system installation to ensure optimum performance throughout the expected duration.

(Compulsorily the below actions shall be ensured by the bidder as a standard procedure during AMC visits) in an order as follows:

Panels:

- Cleaning of solar panels and keeping it free from dust, grime (droppings, leaves, lichens). Verifying the physical condition of the panels (At the front and rear sides), from any possible external interferences (Man, animal, Nature).
- Verifying the stability of the panels with MMS & roof (Clamping torque check, MMS-roof gripping strength, Civil work, MMS stability and damages).
- Verifying there are no shadow causing objects around (If so, they are to be eliminated, or panels relocations required, introducing MLPE).
- Verifying and analyzing the panel output power with respect to its designed capacity.

- Verifying if the panel's cable connectivity is maximum and the cables are protected from external damage.
- Verifying the solar cables for any possible electric damage.
- Verifying the AJB setup (MCB, SPD, cable & enclosure condition and connectivity).

Inverter/PCU:

- Verifying inverter displays all parameters
- Verifying inverter has no faults displayed
- Verifying inverter configurations are set as per the instructions
- Verifying inverter inputs lines are connected
- Verifying inverter input power lines show normal values and are free from faults.
- Verifying inverter isolators box (MCB, Fuses, cable, enclosure condition and connectivity).
- Verifying inverter has no physical damages and is kept dust free
- Verifying inverter room has active ventilation
- Verifying inverter room has no flammable materials stored.

Battery bank:

- Verifying the battery health (string/individual) (Load testing)
- Verifying battery physical condition (Body damages, terminal damages)
- Check the battery water level and refill with distilled water, apply petroleum jelly at the battery terminals, cleaning of dust, replace damaged caps etc.
- Verifying cable (Connectivity, damages)
- Verifying electrolyte parameters (Distilled water levels, SG values)
- Verifying terminal protection (Caps & Vaseline coating)

Changeover switches:

- Verifying the functionality
- Verifying the input & output lines
- Verifying the solar positioning of the switches

Cables:

- Verifying cable connectivity
- Verifying end termination contacts
- Verifying cable damages
- Verifying cable protections

GIPB/AJB/DCCB:

- Verifying connection status
- Verifying if any damages to the box
- Verifying SPD, MCB & fuse condition, functionality & positions

Earthing protection:

- Verifying connectivity status with equipment and earth pits
- Verifying physical condition of the pits
- Verifying the resistance of the pits

Lightning Arrester:

- Verifying the physical stability of the set up
- Verifying the connectivity status with earth pit
- Verifying if any damages exist

Load side:

- Verifying only the specified critical loads are connected to system
- Verifying the discipline in power consumption at the centre
- Verifying no new lines are tapped from solar lines
- Verifying all critical loads receive solar-battery-grid-generator power
- Verifying all critical loads installed are functional

Orientation:

- Provide a quick orientation to staff on basic maintenance & operations practice
- Listen to their feedback and work on that
- Share updated contact details with staff

20. OPERATION AND MAINTENANCE MANUAL:

An operation, instruction and maintenance manual in English and/or local language should be provided along with the solar system. The following minimum details must be provided in the manual:

- Basic principles of photovoltaics.
- A block diagram on Solar PV System - Showing interconnection of its components viz PV modules, batteries, inverters & Charge controls and loads.
- A small write up on expected performance of the SPV systems.
- A list of the critical loads (luminaire and medical equipment) that are to be connected to the solar PV system.
- List of items installed in the health centre both in quantity and capacity
- A separate list of heavy loads which are never to be connected to the system.
- A list containing specification details of panels, batteries, P.C.U., showing type of the model used, model number, voltage & current capacity
- A list of total numbers of items (Solar panels, battery, inverter, earthing pits, lightning arresters, luminaries, fans and medical equipment) that are provided to the center.
- Significance of audio and visual indicators of the solar PV system.
- A SLD of the system installed.
- Troubleshooting manual against all the products and equipment from the manufacturer to be provided.
- Clear instructions on regular maintenance and troubleshooting of the solar PV System.
- A list of DOs and DON'Ts practices while handling the solar PV system.
- Name, address and contact details of the customer care service/service provider for repair complaints and scheduled & unscheduled maintenance services.

21. Service Level Agreement:

This is a Service Level Agreement (SLA*) between the bidder and the Foundation. This document identifies the services required and the expected level of services between DD/MM/YYYY to DD/MM/YYYY.

Sl. No	Level	Description	Target Response
1	Informational	Inquiry for information	Within 24 hours
2	Outage/non-functional system	Rectification to be done on a priority basis	Within 72 hours
3	Site assessment	Assessing the issues with the system at the Health Facilities either through physical visit or remote support.	Within 3 days of reporting of issues
4	Rectification/Repair /Replacement within warranty	Any issues reported that require immediate replacement/repair within the warranty tenure	Within 72 hours
5	Rectification/Repair /Replacement outside warranty	Any issues reported that require immediate replacement/repair, quotes to be provided for the same for rectification	Within 24 hours of site assessment
6	Scheduled Maintenance (AMC)	Verify the functionality of system components as mentioned in point 23.	AMC to be conducted at every 6 months interval from the date of Installation. Report should be submitted

			to SELCO Foundation with seal and signature from concerned Medical Officer of the health centre.
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List of issues that should be rectified by the bidder within warranty period at no additional cost is mentioned below:

Issue Type- HIGH: Can be rectified by vendor (Within warranty) - Non chargeable	
Component	Issue Details
Panel	Crack in Glass (Manufacturing defect)_Other (Apart from stone pelting, hailstorms, falling of tree branches etc - not covered under warranty)
Panel	Cell Crack, Cell Busbar damage (Manufacturing defect, during transportation, during installation)
Panel	Backsheet Damage
Panel	Damage in Junction Box (Physical damage during installation & transportation). This will increase the risk of moisture ingress.
Panel	Dislocation/Displacement/Blowing of Panel from MMS
Panel	Dislocation/Displacement/Blowing of both Panel and MMS
Panel	Damage to the roof during MMS dislocation
Panel	Loose/Burnt Bypass diode in the Junction Box
Panel	Fire fault or short circuit due to manufacturing or quality issues
Panel	Mismatch of module rating post installation
Inverter	Fire fault or short circuit due to manufacturing or quality issues
Inverter	Display Issue (no reading visible)
Inverter	Fan not working/burnt
Inverter	Continuous buzzer/beeping/alert sound/warning sound
Inverter	Error message on display
Inverter	Tripping of MCB
Inverter	Electric Shock due to leakage current and failed earth protections and missing insulation mat
Inverter	Non-responsive/non-functional navigation buttons/keypad
Battery	Charred/burnt/blast due to internal short circuit (built quality issues)
Battery	Damage Float indicators during transportation/installation
Battery	Damage Terminal due to over torque set / built quality issue
Battery	Loose cable at the terminal
Battery	Loose Cable Termination
Battery	Fast evaporation of battery water/low battery water (internal short circuit/float indicator vent blockage/overcharging due to faulty PCU/Faulty Settings/excessive temperature/direct sunlight)
Battery	Deep discharge

Issue Type- HIGH: Can be rectified by vendor (Within warranty) - Non chargeable	
Component	Issue Details
Battery	Low back up due to installation issues/charging issues
Array Junction Box	Burning of Cables or AJB due to Short circuit (Polarity grouping issue/IP failure/Loose Connection/Crimping and heat shrink sleeve protection failure/under sizing of cable)
Array Junction Box	Inline Fuse Blown due to undersize fuse rating /fault in the line
Array Junction Box	SPD failure (undersize rating of SPD/SPD not replaced after the failure)
Array Junction Box	MCB Tripping to the OFF position (undersize rating of MCB/defective MCB/reverse input-output connection/type of MCB - AC/DC)
Grid Input Protection Box	Burning of Cables or GIPB due to Short circuit (Loose Connection/Crimping and heat shrink sleeve protection failure/under sizing of cable)
Grid Input Protection Box	SPD failure (undersize rating of SPD/SPD not replaced after the failure)
Grid Input Protection Box	GIPB Tripping to the OFF position (undersize rating of GIPB/defective GIPB/reverse input-output connection/type of GIPB-AC/DC)
Lightning Arrestor	Damage (due to corrosion/quality of LA)
Lightning Arrestor	Dislocation (due to improper mounting practices)
Lightning Arrestor	Down conductor disconnection/improper crimping/termination of down conductor
Lightning Arrestor	GI strip damage (corrosion/quality issue)
Earthing Connections	Damage of Electrode (due to corrosion/low density or no chemical powder/built quality of electrode)
Earthing Connections	Disconnected due to improper crimping/termination
Earthing Connections	Disconnected due to Improper torque

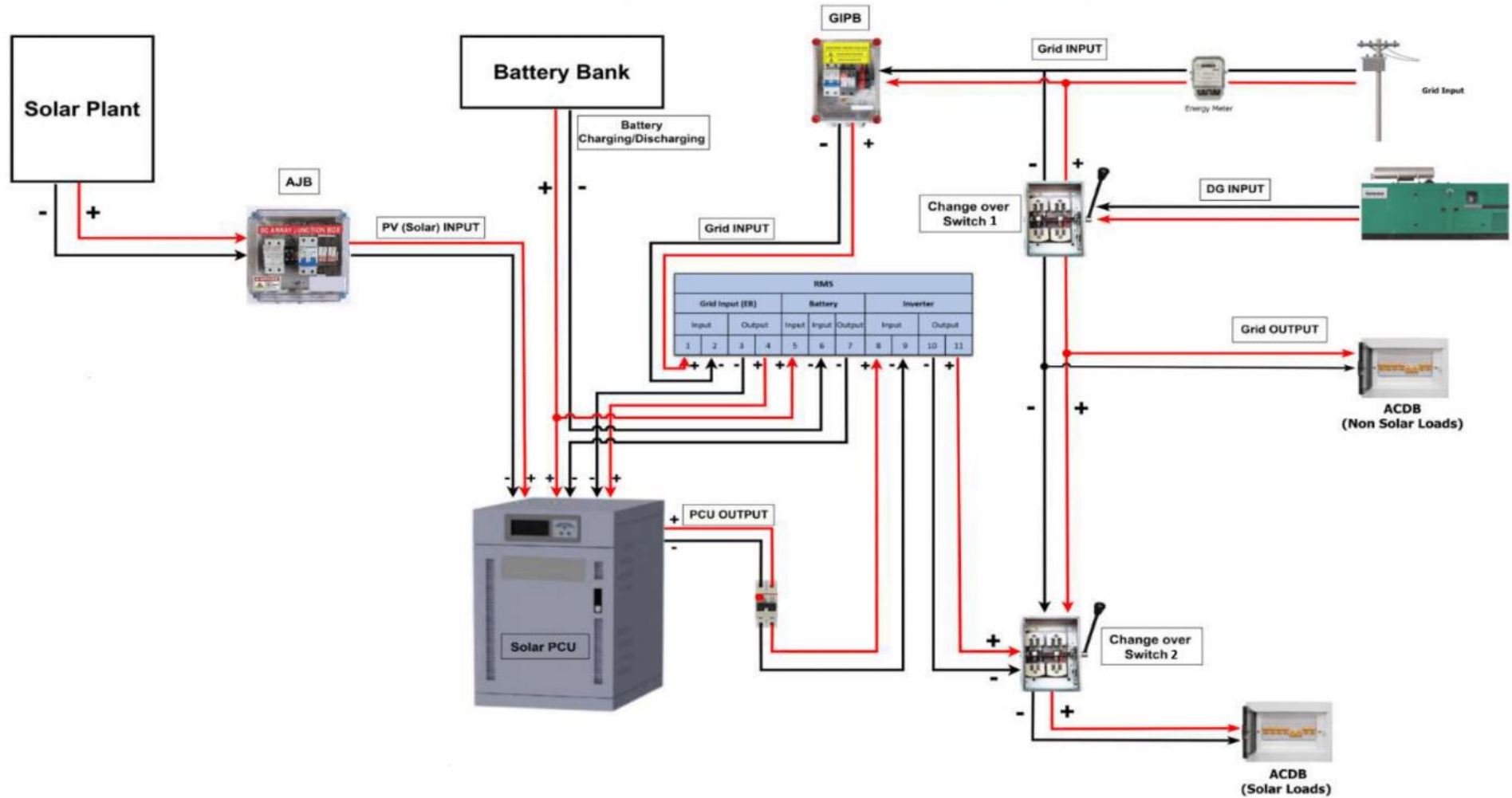
In addition to the above, all non-functional system or component to be treated as High priority issues.

Issue Type- Medium: Can be rectified by vendor (Within warranty) - Non chargeable	
Component	Issue Details
Panel	Snail trail (Manufacturing defect) on the cell and below the glass
Battery	Corrosion at the terminals
Battery	Sagging
Array Junction Box	Insects and Moisture ingress (improper sealing of the enclosure/loose glands/unengaged glands)

Medium rated issues represent bad practices and could result in system shut down if not resolved timely.

Low rated issues may not impact the complete functionality of the system, but reduces the efficiency of the system or does not impact the critical loads related to delivery of health service

Solar System Layout with Remote Monitoring System



ANNEXURE 3: COUNT OF HEALTH CENTRES

Indicative count of Health Centres is as follows. However, the sites are subject to change further to the site survey. SELCO Foundation will have the complete right on the selection of Health Centres across Karnataka state.

SL No	Name of Health Facility	Health facility type	Village Name	Block	District
1	Anugondanahally	PHC	Anugondanahally	Hosakote	Bengaluru Rural
2	Kodamballi	PHC	Kodamballi	Channapatana	Ramanagara
3	Banavara	PHC	Banavara	Arsikere	Hassan
4	Kanakatte	PHC	Kanakatte	Arsikere	Hassan
5	Vokkaleri	PHC	Vokkaleri	Kolar	Kolar
6	Bheriya	PHC	Bheriya	Krishnarajanagara	Mysuru
7	Kadaba	PHC	Kadaba	Gubbi	Tumkur
8	Hosakere	PHC	Hosakere	Koratagere	Tumkur
9	Nittur	PHC	Nittur	Gubbi	Tumkur
10	K T Halli	PHC	K T Halli	Pavagada	Tumkur
11	Lingada Halli	PHC	Lingada Halli	Pavagada	Tumkur
12	Mangalawada	PHC	Mangalawada	Pavagada	Tumkur
13	Chiratha Halli	PHC	Chiratha Halli	Sira	Tumkur
14	D H Kunte	PHC	D H Kunte	Sira	Tumkur
15	Pattnayakanahalli	PHC	Pattnayakanahalli	Sira	Tumkur
16	Honnudike	PHC	Honnudike	Tiptur	Tumkur
17	Harannahalli	PHC	Harannahalli	Arsikere	Hassan
18	Karehalli	PHC	Karehalli	Channarayanaapatna	Hassan
19	Basaralu	PHC	Basaralu	Mandya	Mandya
20	Hebbalagere	PHC	Hebbalagere	Channagiri	Davangere
21	Igoor	PHC	Igoor	Davanagere	Davangere
22	Kanasavadi	PHC	Kanasavadi	Dodda Ballapur	Bengaluru Rural
23	Madderi	PHC	Madderi	Kolar	Kolar
24	Rayara Koppal	PHC	Rayara Koppal	Alur	Hassan
25	Bidarkere	PHC	Bidarkere	Jagalur	Davangere
26	Jadigenahalli	PHC	Jadigenahalli	Hosakote	Bengaluru Rural
27	Ramanathpura	PHC	Ramanathpura	Arkalgud	Hassan
28	Mattanavile	PHC	Mattanavile	Channarayapatna	Hassan
29	Sondekoppa	PHC	Sondekoppa	Bangalore Urban	Bangalore Urban
30	Koppa (Maddur)	PHC	Koppa (Maddur)	Maddur	Mandya
31	Besagarahalli	PHC	Besagarahalli	Mandya	Mandya
32	Thaggalli	PHC	Thaggalli	Mandya	Mandya
33	Melukote	PHC	Melukote	Maddur	Mandya
34	Hanasoge	PHC	Hanasoge	Krishnarajnaragar	Mysuru
35	Belakawadi Phc	PHC	Belakawadi Phc	Malavalli	Mandya
36	Koppal H.H	PHC	Koppal H.H	Malavalli	Mandya
37	Tubinakere	PHC	Tubinakere	Mandya	Mandya
38	S S Ghati	PHC	S S Ghati	Doddaballapura	Bengaluru Rural

39	Doddamaralawadi	PHC	Doddamaralawadi	Kanakapura	Ramanagara
40	Hosadurga	PHC	Hosadurga	Kanakapura	Ramanagara
41	Devalapura	PHC	Devalapura	Nagamangala	Mandya
42	Sr Hundi	PHC	Sr Hundi	Mysuru	Mysuru
43	Perisandra	PHC	Perisandra	Chikkabalapura	Chikkaballapura
44	Keregudu	PHC	Keregudu	Mandya	Mandya
45	Hura	PHC	Hura	Nanjagud	Mysuru
46	Nandi	PHC	Nandi	Chikkabalapura	Chikkaballapura
47	Konaghatta	PHC	Konaghatta	Doddaballapura	Bengaluru Rural
48	K.Honnalageri	PHC	K.Honnalageri	Maddur	Mandya
49	Kothathi	PHC	Kothathi	Mandya	Mandya
50	Chelur	PHC	Chelur	Gubbi	Tumkur
51	Khanasawadi	PHC	Khanasawadi	Doddaballapura	Bengaluru Rural
52	Nagavalli	PHC	Nagavalli	Tumakuru	Tumkur
53	Somayajalahalli 24X7	PHC	Somayajalahalli 24X7	Srinivaspur	Kolar
54	K.R. Pette	PHC	K.R. Pette	Chikkamagaluru	Chikkamagaluru
55	Mallanaayakanahalli (24X7)	PHC	Mallanaayakanahalli (24X7)	Mulbagal	Kolar
56	Kurudumale (24X7)	PHC	Kurudumale (24X7)	Mulbagal	Kolar
57	Hulikere	PHC	Hulikere	Kadur	Chikkamagaluru
58	Hebbini 24X7	PHC	Hebbini 24X7	Mulbagal	Kolar
59	Sakarayatna	PHC	Sakarayatna	Kadur	Chikkamagaluru
60	Devarayasamudra	PHC	Devarayasamudra	Mulbagal	Kolar
61	Singatagere	PHC	Singatagere	Kadur	Chikkamagaluru
62	Nangali	PHC	Nangali	Mulbagal	Kolar
63	Mallandur	PHC	Mallandur	Chikkamagaluru	Chikkamagaluru
64	Thayalur	PHC	Thayalur	Mulbagal	Kolar
65	Ballupete	PHC	Ballupete	Sakleshpur	Hassan
66	Jigani	PHC	Jigani	Anekal	Bangalore Urban
67	Bettahalasuru	PHC	Bettahalasuru	Bangalore north	Bangalore Urban
68	Mathighatta	PHC	Mathighatta	Chiknayakanhalli	Tumkur
69	Bellavi	PHC	Bellavi	Tumakuru	Tumkur
70	Dandinashivara	PHC	Dandinashivara	Turuvekere	Tumkur
71	Kandikere	PHC	Kandikere	Chiknayakanhalli	Tumkur
72	Kesthuru	PHC	Kesthuru	Mandya	Mandya
73	Holalu	PHC	Holalu	Mandya	Mandya
74	Kodiyala	PHC	Kodiyala	Shrirangapattana	Mandya
75	Kallambella	PHC	Kallambella	Sira	Tumkur
76	Soonagahalli	PHC	Soonagahalli	Mandya	Mandya
77	Kodihalli	PHC	Kodihalli	Kanakapura	Ramanagara
78	Tekal	PHC	Tekal	Malur	Kolar
79	Bettadapura	PHC	Bettadapura	Priyapatna	Mysuru
80	Kampalapura	PHC	Kampalapura	Piriyapatna	Mysuru
81	Koppa	PHC	Koppa	Piriyapatna	Mysuru
82	Ravandur	PHC	Ravandur	Piriyapatna	Mysuru
83	Handanakere	PHC	Handanakere	Chiknayakanhalli	Tumkur

84	Byramangala	PHC	Byramangala	Ramanagara	Ramanagara
85	Kallur	PHC	Kallur	Gubbi	Tumkur
86	Mahadevapura	PHC	Mahadevapura	Shrirangapattana	Mandya
87	Hedathale	PHC	Hedathale	Nanjangud	Mysuru
88	Sankighatta	PHC	Sankighatta	Magadi	Ramanagara
89	Kudur	PHC	Kudur	Magadi	Ramanagara
90	Budikote	PHC	Budikote	Bangarapet	Kolar
91	Doddachinnahalli	PHC	Doddachinnahalli	Bangarapet	Kolar
92	Guttahalli	PHC	Guttahalli	Bangarapet	Kolar
93	Kyasambally	PHC	Kyasambally	Bangarapet	Kolar
94	Kyalanuru	PHC	Kyalanuru	Kolar	Kolar
95	Austin Town Mat Hom	MH	Austin Town Mat Hom	Bangalore East	Bangalore Urban
96	Singasandra	UPHC	Singasandra	Bangalore South	Bangalore Urban
97	Dargamohalla	UPHC	Dargamohalla	Kolar	Kolar
98	Hanagodu	PHC	Hanagodu	Hunsur	Mysuru
99	Moodala Palya Mat Home	PHC	Moodala Palya Mat Home	Bangalore North	Bangalore Urban
100	V V Puram	UPHC	V V Puram	Mysore	Mysuru
101	Adyanadka	PHC	Adyanadka	Bantval	Dakshina Kannada
102	Daivasthala	PHC	Daivasthala	Bantval	Dakshina Kannada
103	Navooru	PHC	Navooru	Bantval	Dakshina Kannada
104	Panjikallu	PHC	Panjikallu	Bantval	Dakshina Kannada
105	Pudu	PHC	Pudu	Bantval	Dakshina Kannada
106	Kalladka Balhila	PHC	Kalladka Balhila	Bantval	Dakshina Kannada
107	Mani	PHC	Mani	Bantval	Dakshina Kannada
108	Punjalkat	PHC	Punjalkat	Bantval	Dakshina Kannada
109	Aladangady	PHC	Aladangady	Beltangad	Dakshina Kannada
110	Padangady	PHC	Padangady	Beltangad	Dakshina Kannada
111	Bondel	PHC	Bondel	Beltangad	Dakshina Kannada
112	Kateel	PHC	Kateel	Mangalur	Dakshina Kannada
113	Mundaje	PHC	Mundaje	Beltangad	Dakshina Kannada
114	Charmadi	PHC	Charmadi	Beltangad	Dakshina Kannada
115	Naravi	PHC	Naravi	Beltangad	Dakshina Kannada
116	Kaniyoor	PHC	Kaniyoor	Beltangad	Dakshina Kannada
117	Hathyadka	PHC	Hathyadka	Beltangad	Dakshina Kannada
118	Ujire	PHC	Ujire	Beltangad	Dakshina Kannada
119	Venoor	PHC	Venoor	Beltangad	Dakshina Kannada
120	Dharmasthala	PHC	Dharmasthala	Beltangad	Dakshina Kannada
121	Ladyhill kadri	PHC	Ladyhill kadri	Mangalur	Dakshina Kannada
122	Paladka	PHC	Paladka	Mangalur	Dakshina Kannada
123	Eshwaramangala	PHC	Eshwaramangala	Puttur	Dakshina Kannada
124	Nelyady	PHC	Nelyady	Puttur	Dakshina Kannada
125	Puttur	PHC	Puttur	Puttur	Dakshina Kannada
126	Sarve	PHC	Sarve	Puttur	Dakshina Kannada
127	Rayee	PHC	Rayee	Bantval	Dakshina Kannada

128	Kuloor kunjathbail	UPHC	Kuloor	Mangaluru	Dakshina Kannada
129	Katipalla	PHC	Katipalla	Mangaluru	Dakshina Kannada
130	Natekal	PHC	Natekal	Mangaluru	Dakshina Kannada
131	Suratkal	PHC	Suratkal	Mangaluru	Dakshina Kannada
132	Atturukemral	PHC	Atturukemral	Mangaluru	Dakshina Kannada
133	Padil Attavara	UPHC	Padil Attavara	Mangaluru	Dakshina Kannada
134	Ekkuru	UPHC	Ekkuru	Mangaluru	Dakshina Kannada
135	Kompadavu	PHC	Kompadavu	Mangaluru	Dakshina Kannada
136	Kolthige	PHC	Kolthige	Puttur	Dakshina Kannada
137	Kaniyuru	PHC	Kaniyuru	Puttur	Dakshina Kannada
138	Aranthodu	PHC	Aranthodu	Sulya	Dakshina Kannada
139	Bellare	PHC	Bellare	Sulya	Dakshina Kannada
140	Guthigar	PHC	Guthigar	Sulya	Dakshina Kannada
141	Panja	PHC	Panja	Sulya	Dakshina Kannada
142	Ganjimatta	PHC	Ganjimatta	Mangaluru	Dakshina Kannada
143	Bajpe	PHC	Bajpe	Mangaluru	Dakshina Kannada
144	Kanyana	PHC	Kanyana	Bantval	Dakshina Kannada
145	Benjanapadav	PHC	Benjanapadav	Bantval	Dakshina Kannada
146	Manchi	PHC	Manchi	Bantval	Dakshina Kannada
147	Kotekar	PHC	Kotekar	Mangaluru	Dakshina Kannada
148	Kallamundkuru	PHC	Kallamundkuru	Mangaluru	Dakshina Kannada
149	Kulayi	UPHC	Kulayi	Mangaluru	Dakshina Kannada
150	Kudupu	PHC	Kudupu	Mangaluru	Dakshina Kannada
151	Shakthinagar	UPHC	Shakthinagar	Mangaluru	Dakshina Kannada
152	Shirthady	PHC	Shirthady	Mangaluru	Dakshina Kannada
153	Nellikaru	PHC	Nellikaru	Mangaluru	Dakshina Kannada
154	Shirady	PHC	Shirady	Puttur	Dakshina Kannada
155	Koila	PHC	Koila	Puttur	Dakshina Kannada
156	Palthadi	PHC	Palthadi	Puttur	Dakshina Kannada
157	Sajipanadu	PHC	Sajipanadu	Bantval	Dakshina Kannada
158	Boliyar	PHC	Boliyar	Mangaluru	Dakshina Kannada
159	Amblaogaru	PHC	Amblaogaru	Mangaluru	Dakshina Kannada
160	Binder Wenlock	UPHC	Bunder	Mangaluru	Dakshina Kannada
161	Adyar	PHC	Adyar	Mangaluru	Dakshina Kannada
162	Alike	PHC	Alike	Mangaluru	Dakshina Kannada
163	Belavai	PHC	Belavai	Mangaluru	Dakshina Kannada

ANNEXURE 4: SELECTION OF COMPONENT

Technical Specifications					
Component	Specifications	PHC Option 1	PHC Option 1 - Response	PHC Option 2	PHC Option 2 -Response
Solar Module	Make/manufacturer				
	Type	TOPCON (N Type)		TOPCON (N Type)	
	Product Warranty	>= 12 Years		>= 12 Years	
	Performance Warranty	>= 30 Years		>= 30 Years	
	Power tolerance				
	Number of cells				
	Power in Wp				
	Voc(V)				
	Isc (I)				
	Vmp(V)				
	Imp(I)				
	Module Efficiency	> 20%		> 20%	
	Each Panel Capacity (Wp)				
	Total Panel Quantity (Nos)				
	Total Panel Capacity (Wp)	4000		5000	
	No of Panels connected in series				
No of Parallel Strings					
Solar Battery	Make/Manufacturer				
	C rating	C10		C10	
	Type / Chemistry	VRLA		VRLA	
	Plate technology	Flat		Flat	
	Product Warranty - Replacement	5 Years / 60 Months		5 Years / 60 Months	
	Battery Voltage	12 V		12 V	
	Each Battery Capacity (Ah)	150		200	

	Total Battery Quantity (Nos)	8		8	
	Design capacity of battery in terms of KWh	14.4		19.2	
	No of batteries connected in series	8		8	
	No of Parallel Strings	1		1	
	No of cycles @80% DOD				
	Self-Discharge rate				
	Wh efficiency	>= 80%		>= 80%	
	Ah efficiency	>= 90%		>= 90%	
PCU	Make/manufacturer				
	Product Warranty	5 Years		5 Years	
	Total Harmonic Distortion (THD)				
	Inverter Capacity (kVA)	6		6	
	System Voltage (Battery Input voltage)	96		96	
	Output voltage	230		230	
	Output frequency	50 Hz		50 Hz	
	Compatible with Alternators / Generators				
	Type of charge controller (DC-DC converter)	MPPT		MPPT	
	MOSFET / IGBT Based				
	Efficiency of charge controller(DC-DC converter)	> 90%		> 90%	
	Maximum input voltage range(Voc)				
	Input MPPT range (Vmpp)				
	Inverter minimum response time	< 20 mS		< 20 mS	
	RMS data type	RS 485		RS 485	
	No Load Power when Inverter is ON condition				

	Power Factor	0.8		0.8	
	Inverter Efficiency	> 85%		> 85%	
	Cooling Mechanism (Active / Forced)				
	Operating humidity				
	Over voltage protection	Yes		Yes	
	Under voltage protection	Yes		Yes	
	Overload protection	Yes		Yes	
	Over Temperature protection	Yes		Yes	
	Battery reverse polarity protection	Yes		Yes	
	Panel reverse polarity protection	Yes		Yes	
Changeover Switch - 1	Make				
	Type	Knife		Knife	
	Rating	63 A, 230 Vac		63 A, 230 Vac	
Changeover Switch - 2	Make				
	Type	Knife		Knife	
	Rating	32 A, 230 Vac		32 A, 230 Vac	
DC Cables - Solar - PV1-F	Make				
	Type				
	Conductor Material	Copper		Copper	
	Insulation Material	PVC Insulated		PVC Insulated	
	Voltage Rating	1200		1200	
	Operating Temperature range				
DC Cables - (AJB - Inverter) & Battery	Make				
	Type				
	Conductor Material	Copper		Copper	
	Insulation Material	PVC Insulated		PVC Insulated	
	Voltage Rating	1000		1000	

	Operating Temperature range				
AC Cables	Make				
	Type				
	Conductor Material	Copper		Copper	
	Insulation Material	PVC Insulated		PVC Insulated	
	Voltage Rating	1000		1000	
	Operating Temperature range				
Cables - Earthing	Make				
	Type				
	Conductor Material	Copper		Copper	
	Insulation Material	PVC Insulated		PVC Insulated	
	Voltage Rating				
	Operating Temperature range				
Cables/Down Conductor for Lightning Arrestor	Material	Galvanized Iron		Galvanized Iron	
	Type	Insulated (Outdoor)		Insulated (Outdoor)	
	Size	25 x 3 mm		25 x 3 mm	
Earthing Electrode	Make				
	Type	Solid Steel Electrode with Bonded Copper		Solid Steel Electrode with Bonded Copper	
	Bonding Thickness	250 microns		250 microns	
	Diameter	16 mm		16 mm	
	Length	2000 mm		2000 mm	
	Backfill compound (Clay / Graphite / Bentonite)				
	Backfill Compound Qty	50 kg		50 kg	
Lightning Arrestor	Make				
	Type	Solid Aluminium Alloy		Solid Aluminium Alloy	
	Diameter	15 mm		15 mm	

	Length	2000 mm		2000 mm	
	Elevation Pole Diameter	40 mm		40 mm	
	Elevation Pole Height	3000 mm		3000 mm	
	Supporting Wires for pole	Yes		Yes	
Grid Input Protection Box	Double Pole MCB Make				
	Double Pole MCB Rating	32 A, 230 Vac		32 A, 230 Vac	
	Double Pole SPD Make				
	Double Pole SPD Rating with Indicators	320 Vac, Type 2, 40 kA		320 Vac, Type 2, 40 kA	
Array Junction Box	String Configuration				
	Inline Fuse Make				
	Inline Fuse with bracket: Rating (+ve side)	25 A		25 A	
	No of Fuse				
	Double Pole MCB Make				
	Double Pole MCB Rating				
	Double Pole SPD Make				
	Double Pole SPD Rating with Indicators				
Load Side MCB	Double Pole MCB Make				
	Double Pole MCB Rating	25 A, 230 Vac		32 A, 230 Vac	
Fire Extinguisher	Make				
	Extinguishing Medium	ABC Dry powder		ABC Dry powder	
	Net Weight of Charge	6 kg		6 kg	
	Total Capacity				
Switch Disconnecter					
Battery - DC	Make				
	Type	Double Pole		Double Pole	
	Rating	63 A, 500 Vdc		63 A, 500 Vdc	

PV - DC	Make				
	Type	Double Pole		Double Pole	
	Rating	63 A, 500 Vdc		63 A, 500 Vdc	
Grid Input - AC	Make				
	Type	Double Pole		Double Pole	
	Rating	40 A, 230 Vac		40 A, 230 Vac	

ANNEXURE 5 - DETAILS OF THE ORGANIZATION

(Enclose separate sheets as necessary and in this checklist indicate yes or no)

1	Name and address of the Organization (With pin code)	
2	Year of starting the organization	
3	Registration number (photocopy of registration certificate or any other relevant document to be enclosed)	
4	Name and Contact number of the Proprietor or Point of Contact	
5	Status of Supplier- Proprietorship / Partnership/ Pvt Ltd / Limited/others	
6	GSTIN (Copies of certificates to be enclosed)	
7	PAN No. from Income Tax Dept. (Copies of certificates to be enclosed)	
8	Documents to prove last financial year business of Rs 2 Crore	
9	Experience of Supplier/supplier relating to supply of solar energy-based solutions (supporting certificates to be enclosed)	
10	Particulars of Physical Infrastructure and total strength of staff available in the organization.	
11	Organizations Bank details	
12	Evidence of existence (GST Registration) of local office in Karnataka	

Signature of the organization and address with seal

Date:

ANNEXURE 6 – CONFIRMATION ON ENCLOSURES

Sl.No.	Description	Whether the Document is enclosed or not	Page No. From and to
1	Details of Organization as per Annexure 5	YES/NO	
2	Copies showing the legal status, places of registration and principal place of business of the firm	YES/NO	
3	Copies of audited financial statements for the last 2 years	YES/NO	
4	Copy of GST registration		
5	Copies of GST returns filed in the last 2 financial years	YES/NO	
6	Copies of income tax returns filed in the last 2 financial years	YES/NO	
7	Copy of PAN Card should be submitted	YES/NO	
8	Acceptance to provide service & Maintenance for 5 years	YES/NO	
9	Evidence of existence (GST Registration) of local offices in State of Karnataka	YES/NO	
10	Letter of declaration to confirm that the organization has not been black listed by any entity or institution	YES/NO	
11	Documents to prove business of Rs. 2 Crore in the last financial year	YES/NO	
12	Project Report on 3 successful Solar Off-grid Projects with contact details of customer	YES/NO	
13	Implementation plan to complete Installation by 15 March 2025 , this should include Team Structure & Team Size (no's) and installation schedule.	YES/NO	
14	Organizations bank details	YES/NO	
15	Signed, sealed copies of Annexure 1, 2, 3, 4, 5 and 6	YES/NO	
16	Self-Declaration as per Annexure 4 for the components that will be used for the project	YES/NO	
17	Data Sheets/Brochures of PV Module, Battery & Inverters/PCU	YES/NO	

I abide by all the above terms & conditions.

SIGNATURE OF THE ORGANIZATION and with office seal

PLACE:

DATE:

ANNEXURE 7- SCHEDULE OF INSTALLATION

Regarding Supply, installation and commissioning

Sl. No.	Scheduled activity	Within days (no. of days)	Accepted Schedule by date
1.	Post Bidding Site Assessment	10 days	
2.	Supply starts	15 days	
3.	Completion of Installation and Commissioning of all the system	60 days	

I abide by all the commitments accepted & conditions.

SIGNATURE OF THE ORGANIZATION and with office seal

PLACE:

DATE:

ANNEXURE 8 - PRICE SCHEDULE

PARTICULARS TO BE SUBMITTED IN THE FINANCIAL BID (SECOND COVER).

PRICE SCHEDULE FOR THE SUPPLY, INSTALLATION, COMMISSIONING & COMPREHENSIVE MAINTENANCE FOR 1 YEAR OF OFF-GRID SOLAR ENERGY SOLUTIONS FOR 163 HEALTH CENTRES IN THE STATE OF KARNATAKA.

Rates quoted by the organization:

- a. The rate should be per unit/system wise.
- b. The rates should be mentioned item wise clearly in figures
- c. Rates should be inclusive of GST however specified in the below given cell.
- d. Rates should be inclusive of AMC for 1 Year covering 2 AMC Services at frequency of every 6 months.
- e. Data Sheets/Brochures of PV Module, Battery & Inverters and charge controllers have to be submitted.
- f. Rates should include transportation, installation cost for supply of solution and any other cost in the region of operation of the Organizations.

Table 1: Cost of Solar BoM

Sl No	Quote for Option	No. of systems	Unit Price in Rs. /Option of solar System – Component	GST for Solar System – Component	Unit Price in Rs. /Option of solar System – services (installation, Transport, AMC)	GST for solar System – services (installation, Transport, AMC)	Total Price in Rs. per Option of solar System
1	PHC - Option1	1					
2	PHC – Option2	1					

Annexure 9: Cost Variance/Extra Material Request

SI No	Name of the Health Centre	Plant Capacity	6 Sq.mm DC solar Cable Red & black					10 Sq.mm DC solar Cable Red & black				
			QTY as per BOM	QTY as per actual/Site Assessment	Difference in QTY	Cost per meter in Rs	Price Variance In Rs	QTY as per BOM	QTY as per actual/Site Assessment	Difference in QTY	Cost per meter in Rs	Price Variance In Rs
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
	Sum											

Annexure 10: Escalation Matrix

Escalation Matrix						
Sl No	Department	Name	Designation	Levels of Contact	Contact Details	Email
1				L1		
				L2		
2				L3		
				L4		
				L5		
3				L6		
				L7		

CONDITIONS:

If our tender is accepted, we hereby undertake to abide as per the stipulated Terms and Conditions to supplier and supply, installation and maintenance of solar energy-based solutions.

We agree to abide by this tender and if the work is awarded to us, in executing the above contract we will strictly observe the laws against fraud and corruption in force in India namely "Prevention of corruption act 1988".

We understand that you are not bound to determine the price based on the lowest offer that Foundation may receive.

We accept that all disputes between parties will be adjudicated by a competent court in Bangalore, India.

I, _____ (Name of signatory) on behalf of the organization _____ (Name of the organization), hereby certify that I have noted the technical specifications of solutions mentioned in Annexure 1, and the technical specifications for components mentioned in Annexure 2 and the prices quoted above are as per the details specified and in compliance with Annexure 1 and 2.

Dated this..... day of.....2025

Signature (Name and Address of the Tender with seal) (In the capacity of.....)

Duly authorized to sign the Tender for and on behalf of _____